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| NEW MEXICO OIL CONSERVATION COMMISSION | |
| DISTRIBUTION | |
| SALE OFFICE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

12/17/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Linda, Well No. 1-31, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 31, T. 27N, R. 8W, NMPM, Blanco Mesaverde Pool
Unit Later

San Juan

County. Date Spudded 11/10/62

Date Drilling Completed

11/22/62

Please indicate location:

Elevation 6082 GL Total Depth 4606 PBD 4572

Top Oil/Gas Pay Name of Prod. Form

PRODUCING INTERVAL -

Perforations Mesaverde 4226 - 4314

Open Hole Depth Casing Shoe 6808 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1580 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One Point back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lb. sand, 93,599 gals. water

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 17 1962, 19

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By

By: A. E. KENDRICK

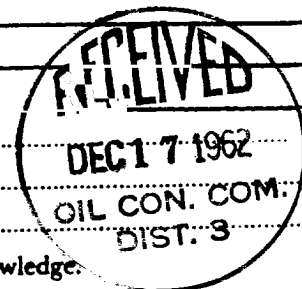
Title PETROLEUM ENGINEER DIST. NO. 3

By: W. H. Williams
(Signature)

Title Chief Engineer
Send Communications regarding well to:

Name W. H. Williams

Address 4150 E. Mexico Ave., Denver 22, Colo.



(FOOTAGE) Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------|------|-----|
| 9-5/8 | 224 | 100 |
| 5-1/2 | 4606 | 140 |
| 1-1/2 | 4158 | |
| 1 | | |