

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANITARY | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PROMOTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

12/17/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Linda, Well No. 1-31, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 31, T. 27N., R. 8W., NMPM., Ballard Pictured Cliffs Pool
Unit Letter

San Juan

County. Date Spudded 11/10/62

Date Drilling Completed 11/22/62

Please indicate location:

Elevation 6802 GL Total Depth 4606 PBTD 4572

Top Oil/Gas Pay Name of Prod. Form.

PRODUCING INTERVAL -

Perforations 1938 - 2014

Open Hole Depth Casing Shoe 6808 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 473 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One point back pressure potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lb. sand. 94,500 gal. water

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 17 1962, 19

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

By: W. H. Williams
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name W. H. Williams

Title PETROLEUM ENGINEER DIST. NO. 3

Address 4150 E. Mexico Ave., Denver 22, Colo

