Form 3160-5	•	INITED STATES	TFS SUBMIT IN TRIPLICATES			Form approved. Budget Bureau No. 1004-0135				
(Nevenber 1983	Note in the Property (1983) Note in the Interior of the Inter					Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.				
	•	OF LAND MANA				/	ian 16-0		_	
SUNDRY NOTICES AND REPORTS ON WELLS								OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)							- letel - 'TL	4D - 8.469	•	
i. OIL GAS X						7. UNI	F AGREEMENT NA	M.E.	-	
WELL WELL OTHER 2. NAME OF OPERATOR						1	M OR LEASE NAM	t	-	
Consolidated Oil & Gas, Inc.						I	LINDA 9. WELL NO.			
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, New Mexico 87499]			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)							LD AND POOL, OF	WILDCAT	-	
840' FSL & 790' FWL (SW/SW) (M)							Blanco Mesa Verde			
**************************************							Sec 31, T27N, R8W			
		15. ELEVATIONS (Show		1770 - 1	= -18+1E-174	1	SI, 12		_	
14. PERMIT NO.		15. ELEVATIONS (Show 6082	GR	(Reference)		1	Juan	NM		
16.	Ch	<u> </u>		a of Notice	Report or (Other D	ata		-	
Check Appropriate Box to march Action of Actio							CENT REPORT OF:			
TEST WATER		TIL OR ALTER CASING	-	WATER SHUT-	OFF	٦	REPAIRING V	ELL X		
FRACTURE TE		ULTIPLE COMPLETE		FRACTURE TE	-	_	ALTERING CA			
SHOUT OR AC	CIDIZE	BANDON*		SHOOTING OR	ACIDIZING		ABANDONME	T.		
REPAIR WEL	L C	HANGE PLANS		(Other)	Report result	s of mult	ipie completion	on Well		
Other) 17. bes hide pro	Posed or Completed Oper work. If well is direction	ATIONS (Clearly state a	Il pertinent det				port and Log for		2	
	work. If well is direction work.)* POH w/ 1" tb							and fones bein		
	Fishing.	g. Try to	PUII W/ I	-1/2 (1		3111119	•			
	POH w/ 1-1/2	" tbg.								
	POH w/ pkr.	0.1.0	1000# 0	V Dog	otting	DD 9.	nkr to t	ast.		
1-25-85	Set BP @ 192 casing by se	U' & pr to	1000#, 0 † 8P @ 1	770'& i	okr @ 9	17'.	Squeeze	d w/		
	236 cf (200	sks) Cl"H" v	w/ 2% Ca	Cl ₂ . Pi	r csg to	o 500	∪#, OK.	SDFN.		
1-26-85	Tag cmt @ 10	58' & drill	ed hard	cmt to	1230'.	Circ	hole cl	ean.		
1 20 05	Pr test to 7 Cleaned out	00#, UK. R	etrieved sn:	I BP @ I	//0".					
	Swabbing.	W/ N2 CO 43	00.							
2-2/5	Swabbing.						0.00 //	0.14		
2 - 6 - 85	NU BOP. TIH Set @ 1916'	lw/BP&pk	r. Set	0 129/'	& prt + RPA	est t 4163'	0 800#, & nkr 0	UK. 9 4131'		
2 - 7 - 85	Pumo down th	ia & test BP	. UK.	reset p	Kr @ 20	44 0	k rest zi)44 -		
2-7 03	4163' to 800)#. OK. TOH	w/ BP.	Ran 13	Z jts,	Z-3/6	5°, 4./#,	EUE		
	tbg & landed	1 @ 4298', S	N @ 4258	B'. RD	BOP & N	U WH.				
2 - 22 - 85 2 - 23 - 85	RUSU. Ran p Pr test pump	oump & roas. . & that o 8	00# 0 K.	Setr	ods & p	ump a	s follow	vs:		
2-23-03	166 - 3/4"x2	25' #78 suck	er rods,	, 1" gas	anchor	, 2x1	IżxI8 RWI	3C,		
	148" stroke	pump, 3/4"x	2' pony	rods, 1	‡x22' p	olist	rod w/	liner.		
18 I hereby cer	Pump tested	true and contract	rei rig	J. WU I	uer yas					
SIGNED	Balling +	O. Kex TI	TLE Engin	eering 7	Technic	ian	ACCEPLE	B FOR REC	UKD 	
(This space for Federal or State office use)			R		JVEN	7	MΛ	R 13 1985	=	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:			MAR 15 1985			步	DATE	ON RESOURCE	— ARF∆	
 			^				FARMINAT	N HESSSHOE		
		**		IL CON	DIV		5Y	7		
*See Instructions on Revens side										

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.