

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff

COUNTY San Juan DATE WELL TESTED November 5, 1955

Operator J. Glen Turner Lease Huerfano Unit Well No. 30-35

1/4 Section 990'S Unit 1190'E Letter P Sec. 35 Twp. 27N Rge. 9W

Casing: 5 1/2 " O.D. Set At 2075 Tubing 1 " WT. 1.68 Set at 2155

Pay Zone: From 2075 to 2161 Gas Gravity: Meas. _____ Est. _____

Tested Through: Casing X Tubing _____

Test Nipple 2 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 584 psig Tubing: 584 psig S.I. Period 7 days

Time Well Opened: 9:45 A.M. Time Well Gauged: 12:45 P.M.

Impact Pressure: 3.2" Hg. Working pressure on tubing 8#

Volume (Table I) (a)

Multiplier for Pipe or Casing (Table II) (b)

Multiplier for Flowing Temp. (Table III) (c)

Multiplier for SP. Gravity (Table IV) (d)

Ave. Barometer Pressure at Wellhead (Table V)

Multiplier for Barometric Pressure (Table VI) (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 776 MCF

Witnessed by: _____ Tested by: D. W. Mitchell

Company: _____ Company El Paso Natural Gas Company

Title: _____ Title: Gas Engineer