

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 5, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

New Mexico "B"

Well No. 1, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

"B"

Sec. 32

T.

27-N

R.

9-W

NMPM.

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. Sept. 25, 1963

Date Drilling Completed Oct. 13, 1963

Please indicate location:

Elevation 6520' DF Total Depth 6950' PBD 6921'

Top Oil/Gas Pay 6683' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6683-6696', 6715-6719' & 6776-6803'

Open Hole Depth 6949' Casing Shoe 6949' Depth 6782' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5518 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Positive Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 106,842 gals. water & 85,000# 20/40 sand.

Casing Press. 958# Tubing Press. 441# Date first new oil run to tanks November 2, 1963

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: After 3 hour flow period gas measured 5518 MCF per day flowing through 2" tubing 3/4" positive choke for a Calculated ACF Potential of 6706 MCF per day, C.P. 958#, T.P. 441#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 8 1963, 19.

Skelly Oil Company

(Company or Operator)

(ORIGINAL SIGNED) H. E. Ash

NOV 8 1963

By:

(Signature)

OIL CON. COM.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title

Dist. Supt.

DIST. 3

Send Communications regarding well to:

Name

Skelly Oil Company

Title Supervisor Dist. # 3

Address

Box 730 - Hobbs, New Mexico