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NO. OF COPIES REC	NO. OF COPIES RECEIVED					
DISTRIBUTIO						
SANTA FE						
FILE	1					
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL	1				
TRANSPORTER	GAS	1				
OPERATOR		$\prod_{I}$				
PRORATION OF	ICE					
Operator			•			
		Ske	11 <b>y</b>			
Address	-					
		P.	D. :			
Reason(s) for filing (Check proper box,						

	DISTRIBUTION						
	SANTA FE	- ,	<u> </u>	CONSERVATION COMMISSION	Form C-104		
	FILE	-/-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
		/   -		AND			
	U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE						
	TRANSPORTER GAS	1					
	OPERATOR	1					
1	PRORATION OFFICE	•					
•	Operator	<del>l</del>	-				
	<b>£</b>	kelly	011 Company				
	Address						
			Bex 730, Hobbs, New Mexi	laa			
	Reason(s) for filing (Check pro			Other (Please explain)			
	· · · · · · · · · · · · · · · · · · ·	oper our,		Office (1 lease explain)			
	New We!l		Change in Transporter of:	<u></u>			
	Recompletion		Oil Dry Go	ıs 📙			
	Change in Ownership		Casinghead Gas Conder	nsate Z Effective Mar	ch 1, 1967		
	If change of ownership give						
	and address of previous own	er					
	DECORPOSION OF WELL	4315	I E A CE				
11.	DESCRIPTION OF WELL  Lease Name	AND	Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.		
	_ ·			State Fede	ral or Fee		
	Mew Mexico "B" Co	<b>a</b>	1 Basin Bakota	State, 1 ede	Id. of Fee State		
	Location						
	Unit Letter	790	Feet From The <b>South</b> Lin	ne and 790 Feet From	n The Rest		
	Line of Section 32	Tow	vnship 27 Range	, NMPM,	County		
	Eine of Section						
177	ከድር፤ርእ፡ ለጥ፤ርእ፡ ሩም ጥቅ 4 ፡፡	CDAP	TED OF OH AND MATHRAL CA	is .			
111.	Name of Authorized Transporte		TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)		
			_	1			
	The Permian Co			P.O. Box 3119, Midlan	d, Texas		
	Name of Authorized Transporte	er of Cas	inghead Gas or Dry Gas 🌋		roved copy of this form is to be sent)		
	El Paso Hatur	al Ga	s Company	P.O. Box 990, Farming	ton, New Mexico		
			Unit Sec. Twp. Rge.		/hen		
	If well produces oil or liquids, give location of tanks.	,	P 32 27# 9W	Tes	?		
	If this production is comming	gled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		Tau w U Ta w U	Tay 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Disco Books Diff Books		
	Designate Type of Co	malatio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Co	mpietio	m – (A)	1 1	1 1		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR	etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	, , , , , , , , , , , , , , , , , , , ,	, 000.7					
	D			<u> </u>	Depth Casing Shoe		
	Perforations						
			·	CEMENTING RECORD	<del></del>		
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>				
V.	TEST DATA AND REQU	EST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	OIL WELL			Producing Method (Flow, pump, gas	2/4		
	Date First New Oil Run To To	inks	Date of Test	Producing Method (Flow, pump, gas	ini, erc.)		
					The state of the s		
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
				<u> </u>	Gan MCNAR 1 3 1967		
	Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	OIL COM.		
					OIL COM.		
			<u> </u>	<u> </u>	DIST. 5		
	CAC WELL						
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1681-MCF/D		Land or 1 apr				
				C to Day of State 4 m )	Ohaha Sira		
	Testing Method (pitot, back pi	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
					<u></u>		
<b>17</b>	CERTIFICATE OF COM	DITANA	C.E.	OIL CONSERV	ATION COMMISSION		
VI.	I hereby certify that the rules and regulations of the Oil Conservation						
			APPROVED MAR 13 1967, 19				
			AFFROVED	O donald			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by harry C. Arnold				
	move is time and complete to the nest of my knowledge and perter.						
			TITLE SUPERVISOR STOTE 14				
	(Constant V. W. Fletcher		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
		<u> </u>	Fletcher		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		Signo	Rate)		panied by a tabulation of the deviation cordance with RULE 111.		
	District St		trate)	well, this form must be accompanied tests taken on the well in accompanied to the second seco	cordance with RULE 111.		
	District Su		noe)	well, this form must be accompanied tests taken on the well in acc	cordance with RULE 111.  nust be filled out completely for allow-		
	District Su	peris (Tit	noe)	well, this form must be accompleted taken on the well in accompleted with a section of this form mable on new and recompleted with the sections.	cordance with RULE 111.  nust be filled out completely for allow-		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.