

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 790' FEL, Sec. 32, T-27-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-06098

5. Lease Number

6. State Oil & Gas Lease #
E-284-23

7. Lease Name/Unit Name

8. Well No.
1

9. Pool Name or Wildcat
Basin Dakota

10. Elevation: 6523 GR

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 3

SIGNATURE

John Stallfield

(ROS) Regulatory Administrator August 14, 1995

(This space for State Use)

Approved by

Johnny Robinson

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

AUG 17 1995

- Recommended: _____

Approved: _____

PERTINENT DATA SHEET

7/31/95

WELLNAME: Mobil New Mexico B Com #1				DP NUMBER: 51541A PROP. NUMBER: 072010000			
WELL TYPE: Basin Dakota				ELEVATION: GL: 6523' KB: 6535'			
LOCATION: T90' FSL 790' FEL SE Sec. 32 T-27-N R-9-W San Juan County, New Mexico				INITIAL POTENTIAL: 6706 Mcf/d AOF			
				INITIAL SICP: 2010 psia 11/4/63			
				LAST AVAILABLE SITP: 389 psig 4/23/90			
OWNERSHIP: GWI: 100.000000% NRI: 85.781240%				DRILLING: SPUD DATE: 5/9/74 COMPLETED: 3/21/75 TOTAL DEPTH: 6950' PBD 6921'			
CASING RECORD:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	3-5/8"	24#	J-55	362'		155 sx	Circ. to surf.
7-7/8"	4-1/2"	10.5#	J-55	6950'	DV tool @ 2464'	803 cf 404 cf	2651' (75%) 1200' (TS)
Tubing	2-3/8"	4.7#	J-55	6764'			
Baker Model D production packer @ 5340'. Tailpipe 5340' - 6764'. 45 jts 2-3/8", 4.7# , turned collars (2.625" OD) with 5' perforated tube (1.78" ID) on bottom and SN @ 6764'. 19' - 5340' 169 jts, 2-3/8" 4.7# EUE tubing from. Surface to 19'. 4 pup jts 2-3/8" tubing.							
FORMATION TOPS:							
	Ojo Alamo	1232'					
	Kirtland	1501'					
	Fruitland	2015'					
	Pictured Cliffs	2293'					
	Chacra	3147'					
	Mesaverde	3813'					
	Gallup	5705'					
	Dakota	6775'					
LOGGING: IEL, CDL-GR, CBL, Temp Survey							
PERFORATIONS 6776' - 6803' w/2 spf; 6715' - 6719' w/4 spf; 6683' - 6696' w/4 spf, Total holes 177							
STIMULATION: 1st stage (6776' - 6803') Frac w/45,000# 20/40 sand, 66,000 gal. water, and 250# FR-4 2nd stage (6683' - 6719') Frac w/ 40,000# 20/40 sand, 40,600 gal. water, and 140# FR-4							
WORKOVER HISTORY: 5/11/83: RIH and set Baker Model D packer at 5340'. POH and swab well.							
PRODUCTION HISTORY: Gas Oil DATE OF LAST PRODUCTION: Gas Oil							
Cumulative as of 1995: 2045 MMcf 26.7 Mbo Oct. 1994 28 Mcf/d 5 bo							
PIPELINE: EPNG							

Mobil New Mexico B Com #1

CURRENT

Basin Dakota

Section 32, T-27-N, R-09-W, San Juan County, NM

Spud: 9/25/63

Completed: 11/2/63

12-1/4" hole

Ojo Alamo @ 1232'

Kirtland @ 1501'

Fruitland @ 2015'

Pictured Cliffs @ 2293'

Chacra @ 3147'

Mesa Verde @ 3813'

Gallup @ 5705'

Dakota @ 6775'

7-7/8" hole

PBTD 6921'

TD 6950'

8-5/8" 24# J-55 csg set @ 362'

Circulated Cmt to Surface (350 sx)

Top of Cmt @ 860' (TS)

Workover history: 5/11/83. RIH and set packer @ 5340'

Stg tool @ 2409'

Cmt 2nd stage w/200 sx (8% gel)

Tubing: 0'-19', 4 jts 2-3/8"

19'-5340', 169 jts, 2-3/8", 4.7# EUE, J-55 tbg
5340'-6764', 45 jts 2-3/8", 10 rd, non upset,
turned collars (2.625" OD) with SN @ 6759'
and 5' Baker prod. tube (1.78" ID) on bottom.

Top of Cmt @ 4330' (CBL)

Baker Model "D" prod. packer @ 5340'

Perforations 6696' - 6803'

Total of 177 holes

4-1/2" 10.5# J-55 set @ 6950'

Cmt 1st stage w/425 sx (8% gel)