

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Huerfanito Unit

8. FARM OR LEASE NAME
Huerfanito Unit

9. WELL NO.
29

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 35, T-~~10~~N, R-9-W

NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements)
At surface 990'S, 990'W

At top prod. interval reported below

At total depth

14. PERMIT NO.
30-045-06100

DATE ISSUED

AUG 21 1990

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 08-17-55 16. DATE T.D. REACHED 11-05-55 17. DATE COMPL. (Ready to prod.) 07-02-90 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6396' GI 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2247' 21. PLUG, BACK T.D., MD & TVD 2170' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2026-2165')

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	105' 96	12 1/4"	95 cu.ft.	
5 1/2"	14.0#	2179' 2171	7 7/8"	118 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2161'	

31. PERFORATION RECORD (Interval, size and number)

2026-46', 2094-2100', 2116-23',
2128-43', 2157-65' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2026-2165'	150 gal. 7.5% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
shut in, capable of commercial hydrocarbon production,

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 542	SI 542						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 2150' 570

AUG 1990

35. LIST OF ATTACHMENTS

none

NMOCD

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
Ojo Alamo	1410'	1490'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	1410' 1490' 1975'	
Kirtland	1490'	1975'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1975'	2202'	Pk gry-gry carb sh, coal, grn silts, light- ned gry, tight, fine gr ss.			
Pictured Cliffs	2202'	2247'	bn-Gry, fine grn, tight ss.	Pic. Cliffs	2202'	

38. GEOLOGIC MARKERS