

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 4-7344.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other re-entry

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other re-entry

2. NAME OF OPERATOR

SAGUARO OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 51, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL 660' FWL (Unit "M") of Sec. 34

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

Dec. 26, 74

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.

15. DATE SPUDDED 1-10-75 16. DATE T.D. REACHED 1-31-75 17. DATE COMPL. (Ready to prod.) 4-15-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5624 ft. 19. ELEV. CASINGHEAD 5628

20. TOTAL DEPTH, MD & TVD 7307 21. PLUG BACK T.D., MD & TVD 6828 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 7307 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

6717' - 6828' MISSISSIPPIAN FORMATION

MAY 6 1975

26. TYPE ELECTRIC AND OTHER LOGS RUN

CORRELATION LOG

28. CASING RECORD (Report all strings and joints)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	403'	17 1/4"	350	
9 5/8"	36# & 40#	4500'	12 1/4"	DU 300 sk. top - 300	sk. bottom
7"	23#	6591'	8 3/4"	250	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	6518	7307	75		2 3/8"	6803	6704

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6717-20 *	6730-40 *	6742-44 *		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6752-58 *	6763-74 *	6778-86 *		all perf.	6000 gal. 28% acid
6794-6802 *	6812-17 *	6822-28			water frac 60 & diverting agent
2 shots per 1 ft. - 9/16" holes					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-15-75		flowing				prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-17-75	24 hour	1"	→	-0-	2000 MCF	16	-0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2840#	800#	→	-0-	2000	16		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold TEST WITNESSED BY John Stiff

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

MANAGER

DATE

5-2-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

SAGUARO OIL COMPANY
P. O. Box 51
Farmington, New Mexico 87401

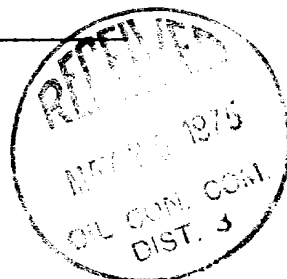
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico 87410

Listed below are the formation tops for Staver-Navajo # 1,
O-34-27N-18W.

<u>DAKOTA 887'</u>	<u>MISSISSIPPI 6715'</u>
<u>MORRISON 1108'</u>	<u>OURAY 6896'</u>
<u>TODILTO 2164'</u>	
<u>ENTRADA 2175'</u>	
<u>DE CHELLY 3875'</u>	
<u>ORGAN ROCK 4378'</u>	
<u>HERMOSA 5694'</u>	
<u>ISMAY 6375'</u>	

Sincerely,

John Cunningham
Manager



JC/tp