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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
078092	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The British-American Oil Producing Company	8. Farm or Lease Name Douthit "C"
3. Address of Operator P. O. Drawer 330, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER M 990f FEET FROM THE South LINE AND 990f FEET FROM THE East LINE, SECTION 34 TOWNSHIP 27N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6315' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

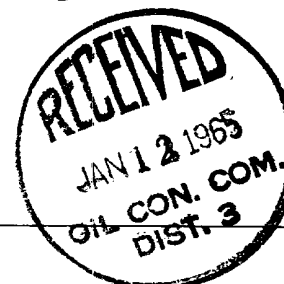
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was producing when it stopped against 500 psi line pressure. It was then blown to atmosphere and died immediately, indicating a casing leak had occurred. The next day, (January 8, 1965) McCullough was rigged up and a casing inspection log ran from 6370' to 230'. Fluid was found at 725' from surface. Casing log indicated possibly bad casing from 2770' to 4060'. Could not locate exact leak. Set cast iron bridge plug at 5710' to isolate Dakota zone from water. Plan to move in workover rig January 12, 1965 and run packer to find leak. Will squeeze cement with as many sacks as necessary to cover bad portion of casing through Mansfee, Mesa Verde section. Plan to use 500 sacks Class "C" cement with 2% calcium chloride and 0.75% HOWCO's Halad-9 additive. About 25 barrels water mixed with enough caustic to raise Ph to 12 will be used as a spearhead to cement stage. Will drill out cement to bridge plug and test casing to 2000 psi. When the casing holds pressure, we will drill out bridge plug and clean out to PED of 6477'. Run tubing and return well to producing status.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mac R. Stone TITLE Field Supt. DATE 1-11-65

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

