District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Brazos R	.d., Aztec, NM	187410								5 Copies	
District IV PO Box 2088, Sant	12 Fe NM 87	\$04_2088								ENDED REPORT	
I.			T FOR	ALLOWA	ABLE AND	AUTHORIZ	ATION T	TO TRANSI		- ADD REFORT	
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Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North								1 62928 3 Reason for Filing Code			
Birmingham, AL 32503-2784								- 10	ason for rung	Code	
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⁷ Property Code					8 Proj	perty Name			9 Well Number		
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