Form	9-881 a
(Feb.	1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	al expires 12-31-60.
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Land Office	
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Lease No	
Eddy	
Unit	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSE	QUENT REPORT OF WATER : QUENT REPORT OF SHOOTIN QUENT REPORT OF ALTERIN	IG OR ACIDIZING	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL			30 VIII	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	QUENT REPORT OF ABANDO EMENTARY WELL HISTORY	QUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASIN		EMENIARI WELL HISTORI		0)/0
NOTICE OF INTENTION TO ABANDON WELL				-3
(INDICATE ABOVE B	Y CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER	DATA)	
	·	Dece	nber 27	, 19 <u></u>
Vell Nois located	ft. from $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ lin	e andft. fro	$\mathbf{m} \left\{ \mathbf{E} \right\}$ line of $\mathbf{E} = \mathbf{E} $	33 sec
SE 5% Sec. 33 2	7:3 12W	White		
See and Sec. No.)	(Range)	(Meridian)	or kermico	
* HOCAL				
(Field)	(County or Subdivision	1)	(State or Territory)	
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.		D	ate <u>December 27, 1967</u>
Cperator <u>EL PASO NATURAL GAS PR</u> "ell No. <u>Unit Letter M</u> Located <u>660</u> Feet FromG. L.	ODUCTS CO. Lease Section 33 south Line,	Township 1980 Feet	27 N Range 12 W NMPM From west Line
County San Juan G. L.	Elevation gorn	Dedicated	Acres Acres
1. Is the Operator the only ow Yes w No	ner* in the deale	cated acreage out	Timed on the plat below:
2. If the answer to question of consolidated by communitization of Consolidation	tion agreement or n	r otherwise? Yes	No If answer is
3. If the answer to question to below:	wo is "no," list	all the owners a	nd their respective interests
Owner		Land Descr	<u>iption</u>
			DECENED:
			DEG 3 0 1957
Section B			H. S. GEOLDEN, NEW MICHOLOGICAL FARMINGTON, NEW MICHAEL STATES
			This is to certify that the information in Section A
			above is true and complete to the best of my knowledge and belief.
	 		El Pase Natural Gas Products Co (Operator)
		ORIGINA	SIGNED BY: JOHN J. STREJEK (Representative)
i			P.O. Box 1566; Formingma, N.)
SECTI	ON 33		Address
	OH OH	CON 185 (1)	This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the
1980' NM - 08418			same is true and correct to the best of my knowledge and belief. Date Surveyed Dec 17, 1957
0,9			Registered Professional Engineer and or Land Surveyor
0 330 660 990 1920 1000 1900 2310		1000 500 C	Certificate No. 8000