

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Pat Archuleta Rm 1205C

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL 1560' FEL Sec. 31 T 27N R 8W Unit J

5. Lease Designation and Serial No.
NMSF - 079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Bolack C LS 6

9. API Well No.
3004506121

10. Field and Pool, or Exploratory Area
Ballard Pictured Cliffs Gas

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Letter dated 4/8/96
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per the attached procedures.

Reference letter NMSF - 079232 (WC) 3162.3-2 (7300).

14. I hereby certify that the foregoing is true and correct.

Signed

Pat Archuleta

Title

Clerk

Date

05-03-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAY 1 1996

Sharon Spivey

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

* See Instructions on Reverse Side

SJOET Well Work Procedure

Bolack C LS #6

Version: #1
Date: May 1, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
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Pertinent Information:

Location:	J31 27N 08W 1650 FSL 1560 FEL	Horizon:	PC
County:	San Juan	API #:	3004506121
State:	New Mexico	Engr:	Wyett/Rothenberg
Lease:	BLM SF-079232	Phone:	H--(303)-368-7795
Well Flac:	978412		W-(303)-830-5578

Economic Information:

APC WI:100
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	1080	Point Lookout:	
Kirtland Shale:	1276	Mancos Shale:	
Fruitland:	1755	Gallup:	
Pictured Cliffs:	1984	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

Bradenhead Test Information:

Test Date:	9/28/94	Tubing:	0	Casing:	0	BH:	0
Time	BH	CSG	INT	CSG			
5 min							
10 min							
15 min							

Comments:

1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
 3. POOH with 2 3/8" tbg and Model G lockset pkr. RIH with tbg and CIBP. Set CIBP at 1934'. Test csg integrity to 500#. Spot 100' cement plug on top. (20 cuft cement) Pull up hole and spot cement plug from 1705' to 1805' to cover the Fruitland Coal. (20 cuft cement) RIH with perf gun and shoot squeeze holes at 1130' RIH with cement retainer and set 50' above squeeze holes and attempt to circulate to surface. (570 cuft cement) If unable to circulate shoot squeeze holes again at 185' and circulate to surface. Place 100' cement plug inside casing at 1130' to 1030' and 200' to surface. (53 cuft cement)
 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
 5. Contact FMC and ship surface equipment to yard or other location per instructions.
 6. Turn over to John Schwartz for reclamation.
 7. Rehabilitate location according to BLM or State requirements.
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Amoco Production Company

Sheet No

Of

File

ENGINEERING CHART

Appn

Date

By

SUBJECT

Block C LS 6

7/27/94

CML

