Dakota-dual

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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						(Place)			(Date)	
						R A WELL KN		MTC	CIJ	
& G	Dril.	ling	Compar	y, Inc.	Hammond	, Well No.	.47, in	N F5	1/4	!/4 ,
К '	Company	, or Op Sec	3 5	T 27N	R 8W	NMPM	Wildcat			Pool
Unit	Letter									
an J	uan	· • · • • · · · · • · ·		County. Da	te Spudded2	-15-60	Date Drilling	Completed .	10-12-6	0
Ple	ease ind	licate l	ocation:	Elevation C	6662	Total	Depth 6838 of Prod. Form. Di	PBTD	<u> 0014 n</u>	K
DI	С	В	A	Top Oil/Gas	Pay 0002	Name	of Prod. Form.	anoua		
				PRODUCING IN		-0 (== 0 (=			40-1	
E	F		H	Perforations	6662-66	98,6712-67	32,6750-67	70,6794	-6814	
-	r	G		Open Hole	none	Casir	1 6830	Tubing_	6775	
				OIL WELL TEST -						
L	K	J	·I		_	bbls.oil.	bbls water i	n hr⊊	rial-min-	Choke Size
	•						er recovery of volu	, p		• .
M	N	0	P					_	CLS: I	3
				CAC WELL TEC	~,·~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		bbls water in	NOV		
		L		GAS WELL TES	i -	·		•	= 1960	j
				- Natural Prod	. Test: 1100	MCF/I	Day; Hours flowed _	Choke	6Vze COM	
bing ,0 Sire			enting Recor				\ <u>-</u>			
Sire		Feet Sa		Test After A	cid or Fracture	e Treatment: 3 _	.000 MC	F/Day; Hours	110med 3	<u></u>
9 5/	8 21	19	150	Choke Size	Method	of Testing: F	71.000			
				Acid or Frac	ture Treatment	(Give amounts of	materials used, s	uch as acid,	water, oil,	and
4 1/	2 6		400				ter-20,000			
2 2/X	"	775	-	Casing MV	Tubing 2	400 Date first	new none			
					ter none		Caliks			
	-		l	1			Gas Compa	n tr		
		200	compani				(casing) 8		dual	
marks:	comp	leti	on⇒ Bak	er (mode)	M) prod	uction nac	ker at 465	0		
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						Seno	d Communications	regarding v	vell to:	
tle .Sup	ervisor	Dist	#.3			Name R &	G Drilling 327 Farmin	Compan;	y, Inc.	,
			•						• M •	
						Address				

