Land Office

New Mexico

(Feb. 1951)								

(SUBMIT IN TRIPLICATE)

Lease No. UNITED STATES Unit

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	S AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE PLANS	THE PARTY OF A PROPERTY OF THE PARTY OF THE
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	OF DE DELLING OF PEPAIR
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	2 (1418)
NOTICE OF INTENTION TO PULL OR ALTER CASING	11 6 11 21 0000
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHEC	K MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICALE ADDITION	_
	<u>october 27 , 19.22</u>
Well No. 106 is located 1562 ft	from S line and 1230 ft. from E line of sec. 33
AND THE COLUMN TO THE COLUMN T	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Z Sec. 33 (½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
الأساسية ال	San Juan New Hexico (State or Territory)
(Field)	(County or Subdivision) (State or Territory)
_	to switches and lengths of proposed casings; indicate mudding jobs, cement-
t is intended to drill a well wireulation will be used thru th	show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementand all other important proposed work) with rotary tools thru the Dakota formation. Muddle Mesa Verde and set intermediate casing. Gas be Dakota and production liner will be set. Possib for ated and fractured. Est. T. D. 6533'.
it is intended to drill a well we irculation will be used thru the irculation will be used thru the productive intervals will be per casing Frogram: 10 3/4" at 170' with	rith rotary tools thru the Dakota formation. Mud he Mesa Verde and set intermediate casing. Gas he Dakota and production liner will be set. Possib rorated and fractured. Est. T. D. 6533'. In 150 sacks cement circulated to the surface. th 250 sacks cement. 33' with 300 sacks cement.
it is intended to drill a well wireulation will be used thru the irculation will be used thru the oroductive intervals will be per lasing Program: 10 3/4" at 170" with 7 5/8" at 5778" with 5 1/2 liner at 655. The SE/4 of Section 33 is dedicated by the series of the	rith rotary tools thru the Dakota formation. Mud he Mesa Verde and set intermediate casing. Gas he Dakota and production liner will be set. Possible for ated and fractured. Est. T. D. 6533'. In 150 sacks cement circulated to the surface. th 250 sacks cement. 33' with 300 sacks cement. 33' with 300 sacks cement. 007291958
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Agreage Deflication Plat

Section A.

Date OCTOBER 23, 1958

0	ET. PASO N	IATURAL GAS (COMPANY	I.	ease .	HUERFANO			NM 02	516
		nit Letter J	Section	33		fownshire	27-N	रि:काटन	10-W	NMPM
Well No.			SOUTH		1830		er Francis	EAST		Line
Located	1562	Feet From		Line	1000	Dedu seci		160		Acres
County	SAN JU.	AN G. L.	Ellevation	6174					nv muntot e	
Name of P	roducing Fore	mation	DAKOTA			P ANGE	L PLAN	DAKUTA	PYTEMPTO	/IN

- 1. Is the Operator the only owner in the tells und acresses outlined on the plut below?
- 2. If the answer to question one is "in ", have the interests of all the inviters becausion-ollitated by communitization agreement or otherwise". Yes: X. No. . . If no were a "year", Type of Consideration.

If the answer to question (A. 1) to 20, her all the owners and their respective interests below.

Owner

Lord Description

OF

001291958 OIL CON. COM.

OIL CON. 3

7.7.3

Section B.

This is to certify that the information in Section A above is true and s implies to the best of my knowledge and helpf.

Pago Natural Gas Company
Operator:
ORIGINAL SIGNED H.E. McANALLY

Representatives

Box 997

Address

Parmington, New Maxico

SECTION 33

NM 02516

/8.30

SF 078354

Scale 4 inches equal 1 bitter

personal or employees the above part was precised that the set of a test with above a superior of the employees with the set of the set of the test of the known in the anti-test of.

Seals

Farmington, New Mexico

OCTOBER 22, 1958

Registere I Professional Engineer and or Land Sarvey of