

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau	No. 42-R358.4.
Approval expire	

Land Office New Nexico

Lease No. 02526

Unit Huerfano Unit

ı	CENTION TO DOUG		SUBSECUENT REPORT OF	WATER SHUT-OFF	
	TENTION TO DRILL			SHOOTING OR ACIDIZING	i
	NTENTION TO TEST WATER SE			ALTERING CASING	i I
	NTENTION TO RE-DRILL OR R	1	il	RE-DRILLING OR REPAIR	l l
l .	NTENTION TO SHOOT OR ACIE	1		ABANDONMENT	1 1
1	NTENTION TO PULL OR ALTER		SUPPLEMENTARY WELL HI	STORY	
	NTENTION TO ABANDON WELL				
1101102 07 1			Water Frac		X
	(INDICATE AE	OVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR	OTHER DATA)	14 Y.
				February 27	10 <b>53</b>
			*********************	remmen \ \ \tilde{\chi}	, 19 <u>.59</u>
Well No	106 (GD) is located Sec. 33	1502 ft. from	S line and 1830	,	sec33
	e, and Sec. No.)		(Range) (Merid		
	ak & Dakota Ext.	San Ju		New Mexico	المناسبة المناسبة
11.7 <b>4.</b>	(Field)	(County o	r Subdivision)	(State or Territory)	
rı 1 .	ion of the derrick floo	an above see les	rol is 6134 ft		
he elevat	ion of the derrick floo	or above sea lev	/CI 15	\ \ \	
		DETAI	LS OF WORK		
State names o	f and expected depths to obje	ective sands; show siz	es, weights, and lengths of prope ther important proposed work)	osed casings; indicate mudd	ing jous, cement-
					**************************************
70 F33 F-3	Total Depth 65	Of C.U.T.	rvels 6409-6413; 6	kirzuskies wille nite	ler . Alas
C-CL-77	TOTTOK! INKOTAR THEF	COLETANT TURES	HATE CHOSCOATON C	out. Max. mr. 3	OOS. ave.
Of Tree	חז/פי ייולה המ	NAME OF TAXABLE S		oil Spotted	MY) rellone
Oil frac	ni/ft, with 62.	3 M.P.M. F7:	1385 I I WELL BENLL LENGTH		JCJC)
011 fr <b>e</b> c <i>9</i> 485 <b>v/2</b> tr. pr	DJ/ft. with 62,5 3000#. I.R. 48.5	3 B.P.M. Fl	isn 13,400 gallons		)ON BERTICINE
011 frac 0485 <b>v/2</b> tr. pr. B.D.A. b	DJ/ft. with 62, 3000#. I.R. 46. efore perforatin	3 B.P.M. Fi g. Dropped	h sets of 18 balls		XX SWITCHM
011 frec 0485 w/2 tr. pr. B.D.A. b 2-23-59.	DJ/ft. with 62,3000%. I.R. 48.3 efere perforating Total Depth 65	3 B.P.M. Fi g. Dropped 87'. Tempor	h sets of 18 balls ary Bridge Plug at	59 <b>20'.</b>	
011 frac 0485 w/2 tr. pr. B.D.A. b 2-23-59. 011 frac mallons	DJ/ft. with 62,3000%. I.R. 48.3 efere perforating Total Depth 65 tured Gallup per oil and 48,000%	3 B.P.M. Fli g. Dropped 1 67'. Tempor forated inte send. Max.	h sets of 18 balls ary Bridge Plug at rvals 5720-5756 w/ pr. 3500#, avg. tr	5920'. '2 DJ/ft. with 40 '. pr. 2200-2500-	0,900 -2300-3500∦.
011 frac 0485 w/2 tr. pr. B.D.A. b 2-23-59. 011 frac mallons	DJ/ft. with 62,3000%. I.R. 48.3 efere perforating Total Depth 65 tured Gallup per oil and 48,000%	3 B.P.M. Fli g. Dropped 1 67'. Tempor forated inte send. Max.	h sets of 18 balls ary Bridge Plug at rvals 5720-5756 w/ pr. 3500#, avg. tr	5920'. '2 DJ/ft. with 40 '. pr. 2200-2500-	0,900 -2300-3500∦.
Oil frac (485 w/2 tr. pr. B.D.A. b 2-23-59. Oil frac gallons I.R. 60	DJ/ft. with 62,3000%. I.R. 48.3 efere perforating Total Depth 65 tured Gallup per oil and 48,000%	3 B.P.M. Fing. Dropped   87'. Temporal forated interested interested   Max.   1,400 gallons	h sets of 18 balls ary Bridge Plug at rvals 5720-5756 w/	5920'. '2 DJ/ft. with 40 '. pr. 2200-2500-	0,900 -2300-3500∦.

By .....

Petro can Engineer
Title