NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: El Paso Natural Gas Company Huerfano Unit , Well No.106 (GD) , in W // SE (Company or Operator) J. , Sec. 33 , T. 27N , R. 6M , NMPM., Angel Peak Dakota Ext. Unit Latter San Juan County Date Spudded 12-1-58 Date Drilling Completed 12-23- Please indicate location: Elevation 6174 Total Depth 6587 ** XMXXC.0.65	Pool
(Company or Operator) J. Sec. 33. T. 27N , R. M. NMPM., Angel Peak Dakota Ext. Unit Latter San Juan County Date Spudded 12-1-58 Date Drilling Completed 12-23- Please indicate location: Elevation 6174' Total Depth 6587' XXXXC.0. 65	Pool
J. Sec. 33. T. 27N , R. 6M , NMPM., Angel Peak Dakota Ext. San Juan County Date Spudded 12-1-58 Date Drilling Completed 12-23- Please indicate location: Elevation 6174 Total Depth 6587 xxxxx.0.65	
Please indicate location: Elevation 6174 Total Depth 6587' xpectC.O. 65	-Ω
Please indicate location: Elevation 6174! Total Depth 6587! xxxx.0.65	70
the state of the s	20'
D C B A Top Oil/Gas Pay 6409'(Parf.) Name of Prod. Form. Dakota	
PRODUCING INTERVAL -	
E F G H Perforations 6409-6413; 6417-6425; 6461-6485	
Open Hole None Casing Shoe 6586 Tubing 6460	
L K J I	Choke
Natural Prod. Test:bbls.oil,bbls water inhrs,min.	
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol	nka.
load oil used):bbls,oil,bbls water inhrs,min. Siz	:e
1562'S, 1830'E Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Tubing , Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment: 2872 MCF/Day; Hours flowed	3
Choke Size 2 11 Washed of Testing Coloniated & O. F.	
The transfer of materials used such as acid water of	l and
7 5/8" 5863' 350 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, or sand): 62,000 gallons oil & 50,000# sand	1, 4.10
5 1/2" 764' 150 Casing Tubing Date first new Press. 1980 oil run to tanks	
2" 6460' Oil Transporter El Paso Natural Gas Products Company	
2" 5453' Gas Transporter El Paso Natural Gas Company	
Remarks: Guiberson Type "A" packer set at 5795'	
The house of the she information about it was and complete to the heat of my knowledge	
I hereby certify that the information given above is true and complete to the best of my knowledge. APR 2 3 1959 Bl Paso Natural Gas Company	39 *
(Company or Operator)	
OIL CONSERVATION COMMISSION By: Original Signed C. D. COX (Signature)	
(Signature)	
Original Orgineu Cinery C. Arnold Patralanm Engineer	
Sand Communications something well to	
Original Signed Emery C. Arnold y:	

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U. S. G. S.			
Transporter			
711a		-	
