

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

H-03523

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway "B" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-27N-11W

NPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State law.)

See also space 17 below.)

At surface

1850/S 790/E

14. PERMIT NO.

15. ELEVATIONS (Show whether F, RT, GR, etc.)

6106' OIL CON. COM.

16.

Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-23-66 Rigged up work over rig, pulled 15 stands 1 1/2" tbg out of hole, could not circulate. Pulled 15 more stands, broke circ., circ out drlg mud, went back to bottom, ran 10 stands & circ. out. OO to 3295', circ out approx 3200' total drlg mud & 45' sd, shale on bottom. Circ on bottom 1 hr. POH. Ran junk basket, basket stopped @ 3216', tight places in csg, coming out @ 3709'. WITH w/3-7/8" bit on 1 1/2" tbg, found 92' sand & shale in hole, circ on bottom 1 hr @ 3295' to clean hole. POH. Ran junk basket to 3296', ran packer on wire line, packer stopped @ 3472' & stuck. Worked packer loose, POH to repair collar locator. WITH w/packer, packer stopped @ 3367'.

7-24-66 Rigged down, WITH w/3-7/8" bit on 1 1/2" tbg, started reaming 4 1/2" csg @ 3200', reamed to 4000'. Found 100' shale & sand on bottom. OO to 6298', circ on bottom 2 hrs to clean hole. POH. Rigged up, WITH w/packer, tight places @ 1507', 2320', 4390' & 5600'. Worked packer down to 6153' & set, could not get setting tool loose, pulled out of rope socket. Rigged down, started in hole w/overshot on 2-3/8" tbg.

7-25-66 Picked up 2" tbg w/overshot, found 25' sand & shale on top of fish. Could not circulate w/water. POH. Mixed pit of mud, WITH w/10' 3-3/4" wash pipe, 3-1/8" Bowen jars. Found 40' sand & shale on top of fish. Pumped in mud, washed down to top of fish @ 6144'. Washed over to 6153', circ. 3 1/2 hrs on bottom. POH. L.D. wash pipe; now GIH w/overshot and jars.

7-26-66 Made trip w/overshot & jars. Caught top of fish @ 6144', overshot pulled off @ 46,000#, would not hold. POH. Changed grapple, made trip in hole, caught fish. (over)

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED D. E. BAXTER

TITLE Superintendent

DATE 7-24-66

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

APR 22 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURV
FARMINGTON, N.M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1961-O-643229

9-7-61

7-26-66 Tripped jars 4 times. A 200# 1 1/2" fishing tool. Made trip w/2" tbg open-ended, 10 to 6150' (top of packer). Circ 1 hr, L.D. 2" tbg, picked up 2 jts 1" tbg (65'). With w/1 1/2" tbg w/locator assembly above tail pipe. Stopped tbg 5' above packer. Pumped in 30 bbls oil, hole did not leak. Pumped in 30 bbls water, hole did not leak.

7-27-66 Set locator down in packer, pressured up on annulus. Found tbg already landed. Pressured to 200#. Picked tbg up, spotted 74 bbls oil + Kam-Pac behind tbg. Set locator into packer. Squeezed w/5 bbls Kam-Pac, pressure increased to 200#. Removed blow out preventer, hooked up Xmas tree. Pumped in 500 gals 15% mud acid, displaced water, tbg on vacuum. Rigged up to swab, before any show of gas. Swabbed 10 hrs, well did not get gas. Ran 186 jts (6122') 1 1/2" new upset tbg, 2 jts top of string & 4' locator assembly on bottom, 2 jts 1" tail pipe below locator assembly, total overall 6213' set 80' 6223' below csg. perforations.

MOO MOO JIO
OIL CO
DIST. 3