

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NASSAU 6	
2. Name of Operator CONOCO INC.		9. API Well No. 30-045-22708	
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T27N R12W NWSE 1850FSL 1450FEL		10. Field and Pool, or Exploratory GALLEGOS FRUITLAND PC, S.	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

When preparing the above mentioned well for workover to change the tubing, it was observed that gas was bubbling through the annulus between the 2-7/8" and 7" casing strings. Please see attached procedure for details on remedial squeeze and completion.

*Approved - Jim Lovato, on the following basis: In the event of a NO-REPAIR IN STEP 5 of your procedure, proceed to STEP 6a of your procedure.*  
**\*\* DON'T DO STEP 6L OR 6E BEFORE NOTIFYING THE LAND OWNER'S ATTORNEY \*\***

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #9773 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington</b>	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission) <i>Yolanda Perez</i>	Date 12/13/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>Jim Lovato</b>	Title	Date <b>DEC 28 2001</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

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**NASSAU 6**  
**API 30-045-22708**

**Completion & Production Plan**

**Background:**

From January 1977 to December 1981, well Naasau-6 was producing as a downhole commingled producer in the Fruitland Sand and Pictured Cliff formations with 79% of the production allocated to Fruitland sand and 21% to Pictured Cliff.

The downhole commingling was approved as per Order No. DHC-219  
Dated May 12, 1977.

In 1981 the lower zone Pictured cliff was isolated with a packer and plug in the tail pipe below the packer.

Conoco took over the well in 1994 and identified that the tubing is plugged.  
As there were no records of the work in 1981 isolating the Pictured Cliff, Conoco assumed that the tubing is plugged up with scale.

During the recent Work over in 2001 it was found that the Pictured Cliff is isolated with a bull plug installed in the tail pipe below the Packer.

**Current completion & Production Plan:**

It is planned to run a new 2-3/8" tubing string (with out any packers) in the well and Plunger lift the well.

The well will be produced as a down hole commingled producer  
in the Fruitland sand / Pictured Cliff formations.

S.S.Gopalan  
Production Engineer  
For the West Team.  
Conoco  
281-293-2520

Dec 10<sup>th</sup> 2001

