

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NASSAU 6	
2. Name of Operator CONOCO INC.		Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com	9. API Well No. 30-045-22708
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5000	10. Field and Pool, or Exploratory GALLEGOS FRUITLAND PC, S.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T27N R12W NWSE 1850FSL 1450FEL		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A remedial squeeze and tubing change was performed on the above mentioned well. Bridge plug was removed and well has returned back to DHC status. Please refer to the attached daily summary report for more detailed information.

070 PM 02/15/2002
2002 FEB 19 AM 9:25

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10386 verified by the BLM Well Information System
for CONOCO INC., sent to the Farmington**

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature

(Electronic Submission)

Yolanda Perez

Date 02/15/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 22 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Daily Summary

API 300452207800	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-W-36-SE NW SE	NS Dist. (ft) 1850.0	NS Flag S	EW Dist. (ft) 1450.0	EW Flag E
Ground Elev (ft) 6012.00	Spud Date 7/12/1976	Rig Release Date	Latitude (DMS) 36° 31' 45.588" N	Longitude (DMS) 108° 3' 29.88" W			

Start	Ops This Rpt
12/3/2001	<p>slickline was run before rig moved on and tagged at 1396'</p> <p>Held safety meeting, got rig running, drove rig to location, determine best spot and rug up, take well pressures -tubing=10lbs, casing flowing at 30lbs, spot in rest of equipment, rig up pump and pit, blow well down, take well head off, rig up companion flange, pull slips (5K over string weight), rig up bop's and get changover for tubing, try to get tubing loose by releasing pkr - tried to go up or down and turning on tubing to release pkr - no success, call out wire line to free point, truck arrived, but darkness, will cut off in the morning, shut in well.</p> <p>----- was noticed that the 2 7/8's long string had no connection of any kind at the surface (any one could push the 2 7/8's any direction in the 7" surface pipe - no cement), kinda flopped around --- also --- could see fluid 2' down that was constantly allowing gas bubbles to escape ----- will have security watch tonight</p>
12/4/2001	<p>held safety meeting, check well for pressures, tubing=80lbs - casing=80lbs, open and blow down, rig up weatherford wireline, free point and cut off at 1394', (pkr set 1405'), pooh laying down 1.66 tubing 42 1/2 jts, change equipment over to 1.9 IJ and rabbit tubing as picked up and go in hole 42 jts to 1366', set rbp, get off and load hole - test to 500psi - good test, pooh, woo, close in well, drain equipment. will have security watch tonight</p>
12/5/2001	<p>Held safety meeting, check well, no psi, pull striping head, rig up bluejet wireline, held safety meeting, ran a CBL from 1390' to surface pipe, try to back off 7" collar from surface pipe with no success, (check with Houston about CBL and decide to shoot squeeze holes at 450' with about 50% bond) bond was increasing to 100% at 650', hold safety meeting, shoot squeeze holes at 450', try to establish circulation - did not - pump into at 2bpm - 450lbs, rig down wireline, call BLM and talk to Mark Kelly about plan to squeeze off at 450' and then to run 1 1/4" in between 7" and 2 7/8's as far as possible and cmt to surface, okayed by Mark, will cement in morning, shut in well, drain equipment. will have security watch tonight</p>
12/6/2001	<p>Held safety meeting, check well, help roustabouts dig cement pit and fence, spot BJ, pick up pkr and run in hole to 124'. set pkr, rig up BJ, held safety meeting, squeeze well with 100 sks type III cement - mixed at 14.5#pg (yeild 1.4) 37.4bbl cement (2% CaCl added), washed pumps & lines, cleared pkr, 205 psi, wait 15 min, squeeze to 275lbs, wait 30 min and squeeze to 500 psi, wait 1 hour, release pkr, pooh, rig down floor and bop's, pick up 1.25 tubing and run in between 2 7/8's" and 7" to 44', could not go more, rig up BJ, break circulation, pump cement and circ to surface with type III cmt, rig down BJ, lay down 1.25 tubing, rig back up bop's and floor, close in well.</p> <p>will have security watch tonight</p>
12/7/2001	<p>Held safety meeting, got equipment running, gih with 2 7/8's spade bit and tag cmt at 300', pick up power swivel and break circulation, drill out cmt, circ clean, test 2 7/8's casing to 500lbs, good test, lay down power swivel, stand by and wait on wind to die down - only got stronger, drain equipment and close in well.</p> <p>will have security watch this weekend</p>
12/10/2001	<p>Held safety meeting, try to get equipt running, go in hole with retriving head for rbp, wait on mechanic to fix starter on pump motor, [lost 3+ hours to rig repair], pump fixed and running - circ sand off rbp and latch onto - work loose and pooh, lay down tools and pick up weatherford overshot/packoff and go in hole, latch onto 1.66 fish, rig up BJ, held safety meeting, pump 5 bbl of 15% Hcl - at first could not pump acid - took psi to 1000K and slow bleed off - pulled and got off and on fish to spot acid to fish and pkr - finally pumped at 2 bpm / 75lbs - shut down - tubing on slight vaccum, went to pull off fish and came up the hole 15' and back down 50' past fish!!! pooh with 9' of 1.66 and 2 7/8's prod pkr w/ bull plug?, bottom 7' of 1.66 had 8" slits cut in it, close in well with lower zone</p>
12/11/2001	<p>Held safety meeting, check well psi = 80lbs, open and blow down, goin hole with mule shoe, seating nipple and 43 joints 1.90 IJ, LAND AT 1400' = kb, change equipt to 2 3/8's. nipple down bop's, rig up master valve, drain equipment, get pump and pit ready to move, clean up location, get ready to move</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NMNM12030

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
NASSAU 6

2. Name of Operator
CONOCO INC

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

9. API Well No.
30-045-22078-00-D2

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

10. Field and Pool, or Exploratory
GALLEGOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T27N R12W NWSE 1850FSL 1450FEL
36.52933 N Lat, 108.05829 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A remedial squeeze and tubing change was performed on the above mentioned well as per the attached daily summary report.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10089 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 05/21/2002 (02LXB0812SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/17/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE GARCIA PETROLEUM ENGINEER	Date 06/06/2002
Approved By _____		Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

AMOCU

Attachment

NASSAU 6 (JCB12/03/01)

Daily Summary

Reconfigure Tubing/Components

API	300452207800	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-27N-W-36-SE NW SE	NS Dist. (ft)	1850.0	NS Flag	S	EW Dist. (ft)	1450.0	EW Flag	E
Ground Elev (ft)	6012.00	Spud Date	7/12/1976	Rig Release Date		Latitude (DMS)	36° 31' 45.588" N	Longitude (DMS)				108° 3' 29.88" W			

Start	Ops This Rpt
12/3/2001	<p>slickline was run before rig moved on and tagged at 1396'</p> <p>Held safety meeting, got rig running, drove rig to location, determine best spot and rug up, take well pressures -tubing=10lbs, casing flowing at 30lbs,spot in rest of equipment, rig up pump and pit, blow well down, take well head off, rig up companion flange, pull slips (5K over string weight), rig up bop's and get changover for tubing, try to gret tubing loose by releasing pkr - tried to go up or down and turning on tubing to release pkr - no success, call out wire line to free point, truck arrived, but darkness, will cut off in the morning, shut in well.</p> <p>----- was noticed that the 2 7/8's long string had no connection of any kind at the surface (any one could push the 2 7/8's any direction in the 7" surface pipe - no cement), kinda flopped around --- also ---- could see fluid 2' down that was constantly allowing gas bubbles to escape ----- will have security watch tonight</p>
12/4/2001	<p>held safety meeting, check well for pressures, tubing=80lbs - casing=80lbs, open and blow down, rig up weatherford wireline, free point and cut off at 1394', (pkr set 1405'), pooh laying down 1.66 tubing 42 1/2 jts, change equipment over to 1.9 IJ and rabbit tubing as picked up and go in hole 42 jts to 1366', set rbp, get off and load hole - test to 500psi - good test, pooh, woo, close in well, drain equipment. will have security watch tonight</p>
12/5/2001	<p>Held safety meeting, check well, no psi, pull striping head, rig up bluejet wireline, held safety meeting, ran a CBL from 1390' to surface pipe, try to back off 7" collar from surface pipe with no success,(check with Houston about CBL and decide to shoot squeeze holes at 450' with about 50% bond) bond was increasing to 100% at 650', hold safety meeting, shoot squeeze holes at 450', try to establish circulation - did not - pump into at 2bpm - 450lbs, rig down wireline, call BLM and talk to Mark Kelly about plan to squeeze off at 450' and then to run 1 1/4" in between 7" and 2 7/8's as far as possible and cmt to surface, okayed by Mark, will cement in morning, shut in well, drain equipment. will have security watch tonight</p>
12/6/2001	<p>Held safety meeting, check well, help roustabouts dig cement pit and fence, spot BJ, pick up pkr and run in hole to 124' set pkr, rig up BJ, held safety meeting, squeeze well with 100 sks type III cement - mixed at 14.5#pg (yeild 1.4) 37.4bbl cement (2% CaCl added), washed pumps & lines, cleared pkr, 205 psi, wait 15 min, squeeze to 275lbs, wait 30 min and squeeze to 500 psi, wait 1 hour, release pkr, pooh, rig down floor and bop's, pick up 1.25 tubing and run in between 2 7/8's" and 7" to 44', could not go more,rig up BJ, break circulation, pump cement and circ to surface with type III cmt, rig down BJ, lay down 1.25 tubing, rig back up bop's and floor, close in well.</p> <p>will have security watch tonight</p>
12/7/2001	<p>Held safety meeting, got equipment running, gih with 2 7/8's spade bit and tag cmt at 300', pick up power swivel and break circulation, drill out cmt, circ clean, test 2 7/8's casing to 500lbs, good test, lay down power swivel, stand by and wait on wind to die down - only got stronger, drain equipment and close in well.</p> <p>will have security watch this weekend</p>
12/10/2001	<p>Held safety meeting, try to get equipt running, go in hole with retriving head for rbp, wait on mechanic to fix starter on pump motor, [lost 3+ hours to rig repair], pump fixed and running - circ sand off rbp and latch onto - work loose and pooh, lay down tools and pick up weatherford overshot/packoff and go in hole, latch onto 1.66 fish, rig up BJ, held safety meeting, pump 5 bbl of 15% Hcl - at first could not pump acid - took psi to 1000K and slow bleed off - pulled and got off and on fish to spot acid to fish and pkr - finally pumped at 2 bpm / 75lbs - shut down - tubing on slight vaccum, went to pull off fish and came up the hole 15' and back down 50' past fish!!! pooh with 9' of 1.66 and 2 7/8's prod pkr w/ bull plug?, bottom 7' of 1.66 had 8" slits cut in it, close in well with lower zone</p>
12/11/2001	<p>Held safety meeting, check well psi = 80lbs, open and blow down, goin hole with mule shoe, seating nipple and 43 joints 1.90 IJ, LAND AT 1400' = kb, change equipt to 2 3/8's. nipple down bop's, rig up master valve, drain equipment, get pump and pit ready to move, clean up location, get ready to move</p>