Forn, 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMNM 12030

| _ | | | |
|----|-----------|----------|---------------|
| 6. | If Indian | Allottee | or Tribe Name |

| | | | - 1.9 V | | | |
|--|--|---|--|-----------------------------------|--|--|
| SUBMIT IN TR | IPLICATE - Other instruc | ctions on reverse side. | 7. If Unit or CA/Ag | reement, Name and/or No. | | |
| 1. Type of Well | | FER FER | 2002 8. Well Name and N | lo. | | |
| Oil Well Gas Well Ot | | | NASSAU 6 | NASSAU 6 | | |
| 2. Name of Operator CONOCO INC. | Contact: | YOLANDA PEREZ E-Mail: yolanda perez e asa co | | API Well No. 30-045-22708 | | |
| 3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197 | | 3b. Phone No. (include area coo Ph: 281.293/1613 Fx: 281.293/5090 | | or Exploratory RUITLAND PC, S. | | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description | `~~@.6 | 11. County or Parish | , and State | | |
| Sec 36 T27N R12W NWSE 18 | 350FSL 1450FEL | | SAN JUAN CO | DUNTY, NM | | |
| 12. CHECK APPR | ROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, REPORT, OR OTH | ER DATA | | |
| TYPE OF SUBMISSION | | ТҮРЕ С | DF ACTION | | | |
| ☐ Notice of Intent | ☐ Acidize | □ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off | | |
| | ☐ Alter Casing | ☐ Fracture Treat | □ Reclamation | ■ Well Integrity | | |
| Subsequent Report | ■ Casing Repair | ■ New Construction | □ Recomplete | Other | | |
| ☐ Final Abandonment Notice | □ Change Plans | Plug and Abandon | □ Temporarily Abandon | | | |
| | Convert to Injection | □ Plug Back | ■ Water Disposal | | | |
| A remedial squeeze and tubing removed and well has returned report for more detailed informations. | back to DHC status. Pleation. | n the above mentioned well ase refer to the attached da | ily summary 370 states and states are states as the states are states are states are states are states as the states are stat | 7m7 FFR 10 7N 0: 25 | | |
| 14. I hereby certify that the foregoing is to | Electronic Submission #10 | 0386 verified by the BLM Well DCO INC., sent to the Farming | | | | |
| Name(Printed/Typed) YOLANDA | PEREZ | Title COORE | DINATOR | | | |
| Signature (Electronic Su | bmission) Yslunda | Pare? Date 02/15/20 | 002 | | | |
| | THIS SPACE FOR | FEDERAL OR STATE | OFFICE USE ACCEPTE | D FOR RECORD | | |
| Approved By Conditions of approval, if any, are attached, certify that the applicant holds legal or equit which would entitle the applicant to conduct. | able title to those rights in the su operations thereon. | Office | | 2 2 2002 TON FIELD OFFICE | | |
| Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent sta | S.C. Section 1212, make it a cri tements or representations as to | me tor any person knowingly and any matter within its jurisdiction. | willfully to make to any department or | agency of the United | | |

Reconfigure Tubing/Components

Daily Summary

| : | <u> </u> | | | | y Sullillia | - | | | |
|-------------------------|--|--|---|--|--|---|---|---|---|
| API 30045220 | 7800 Cou | SAN JUAN | State/Province NEW MEXIO | co | ce Legal Location NMPM-27N-VV-36 | | 1850.0 | | st. (ft) |
| Ground Elev (ft) 601 | 2.00 | Spud Date 7/12/1 | | ase Date | Latitude (DMS) 36 | 6° 31' 45.588" N | Longi | tude (DMS) 108° <u>3'</u> : | 29.88" W |
| Start | 1 | | | | Ops Thi | - Dat | | | |
| 12/3/2001 | Held safe flowing at (5K over s and tumin shut in we | ty meeting, g. 30lbs,spot in string weight), ng on tubing to ell. was noticed in the 7"surfac | rest of equiptmenting up bop's and prelease pkr - no | ove rig to kent, rig up poor light change success, cong string ent), kinda | at 1396' ocation, determine ump and pit, blow gover for tubing, trouble to the line to had no connection aflopped around - | e best spot and r v well down, take y to gret tubing l o free point, truck n of any kind at t | e well head off, oose by releas carrived, but d the surface (ar | rig up compan ing pkr - tried to arkness, will cu | bing=10lbs, casing ion flange, pull slips og up or down it off in the morning, ish the 2 7/8's any onstantly allowing |
| 12/4/2001 | point and | cut off at 1394 up and go in l | 4', (pkr set 1405'). | , pooh layii 6', set rbp, | ing=80lbs - casin ng down 1.66 tubi , get off and load l | ng 42 1/2 its, ch | ange equiptme | ent over to 1.9 I | J and rabbit tubing |
| 12/5/2001 | Held safet surface pi squeeze h 450', try to to squeeze | ty meeting, ch pe, try to back toles at 450' w to establish circ e off at 450' ar | neck well, no psi, k off 7" collar fron vith about 50% bo sulation - did not - | pull stripin n surface p and) bond pump into /4" in betw | ng head, rig up blu bipe with no succe d was increasing to b at 2bpm - 450lbs ween 7" and 2 7/8' will have securi | ss,(check with he of 100% at 650', rig down wireli | louston about hold safety me ine, call BLM a | CBL and decid eeting, shoot so and talk to Mark | e to shoot queeze holes at Kelly about plan |
| 12/6/2001 | Held safet up BJ, held added), wat hour, releat up BJ, bre floor, close | y meeting, cho d safety meeti ashed pumps ase pkr , pooh eak circulation | eck well, help rou ing, squeeze wel & lines, cleared p , rig down floor a , pump cement a | stabouts of with 100 okr, 205 ps nd bop's, p | fig cement pit and sks type III cemer si, wait 15 min, squ pick up 1.25 tubin | fence, spot BJ, it - mixed at 14.5 neeze to 275lbs, g and run in betv | #pg (yeild 1.4) wait 30 min ar veen 2 7/8's" a | 37.4bbl cemer od squeeze to 5 nd 7' to 44', cou | it (2% CaCl |
| 12/7/2001 | Held safety circulation, down - only | y meeting, go drill out cmt, y got stronger | t equiptment runi | 7/8's casin | vith 2 7/8's spade ng to 500lbs, good e in well. | | | | |
| 12/10/2001 | Held safety [lost 3+ hou up weather could not p at 2 bpm / | y meeting, try urs to rig repa rford overshot ump acid - too 75lbs - shut de | to get equipt run ir], pump fixed a /packoff and go i ok psi to 1000K a own - tubing on s | nd running n hole, late and slow bl light vaccu | ch onto 1.66 fish, i | o and latch onto ig up BJ, held sand got off and on if fish and came | - work loose an afety meeting, fish to spot ac up the hole 15 | nd pooh, lay do pump 5 bbl of ' id to fish and pl ' and back dow | wn tools and pick 15% Hcl - at first kr - finally pumped n 50' past fish!!! |
| 12/11/2001 | Held safety LAND AT 1 | meeting, che 400' = kb, cha | ck well psi = 80lb | s, open ar 3/8's. nipp | nd blow down, go | in hole with mule | shoe, seating | nipple and 43 | |
| | | | <u> </u> | | | | | | |
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Ferm 31cJ-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |
|----------------------------|
| OMB NO. 1004-0135 |
| Expires: November 30, 2000 |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

| 5. | Lease Serial No. |
|----|------------------|
| | NMNM12030 |

| 6 | If Indian | Allottee or | · Tribe | Name |
|---|-----------|-------------|---------|------|

| abandoned well. Use form 3160-3 (APD) for such proposals | | | | | 6. If Indian, Allottee or Tribe Name | | | |
|---|---|--------------------------|---|------------------------|--------------------------------------|---|----------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | 7. If Unit or CA/Agreement, Name and/or No. | | |
| Type of Well Oil Well | her | JUN 2002 | | ? | 8. Well Name and No. NASSAU 6 | | | |
| Name of Operator CONOCO INC | Contact: | | ORAH MARBERRY ail: deborah.moore@usa.conoco.com | | | 9. API Well No. 30-045-22078-00-D2 | | |
| 3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 | | | Phone No. (include area code) : 281.293.1005 : 281.293.5466 | | | 10. Field and Pool, or Exploratory GALLEGOS | | |
| 4. Location of Well (Footage, Sec., | T., R., M., or Survey Descriptio | on) | | | 11. County or Parish, and State | | | |
| Sec 36 T27N R12W NWSE 1 36.52933 N Lat, 108.05829 V | | | | | | SAN JUAN COUNTY, NM | | |
| 12. CHECK APP | ROPRIATE BOX(ES) T | O INDICATE N. | ATURE OF 1 | NOTICE, RE | PORT, OR | OTHER | DATA | |
| TYPE OF SUBMISSION | | | TYPE OI | FACTION | | | - W | |
| ☐ Notice of Intent | ☐ Acidize | □ Deepen | | ☐ Production | tion (Start/Resume) | | ☐ Water Shut-Off | |
| _ | ☐ Alter Casing | ☐ Fracture | e Treat | ☐ Reclamat | ion | | ☐ Well Integrity | |
| ■ Subsequent Report | | ☐ New Co | onstruction | ☐ Recompl | ete | | ☐ Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug an | d Abandon | Тетрога | porarily Abandon | | | |
| | ☐ Convert to Injection | ☐ Plug Ba | Back | | | | | |
| following completion of the involver testing has been completed. Final A determined that the site is ready for A remedial squeeze and tubin daily summary report. | bandonment Notices shall be fi final inspection.) ng change was performed | iled only after all requ | uirements, includ | ling reclamation | , have been co | mpleted, a | and the operator has | |
| , , , | Electronic Submission | NOCO INC, sent | to the Farming | gton | - |) | | |
| Name (Printed/Typed) DEBORA | H MARBERRY | T | tle SUBMI | TTING CONT | ACT | | | |
| | | | | | | | | |
| Signature (Electronic | Submission) | D | ate 01/17/2 | 002 | | | | |
| | THIS SPACE F | OR FEDERAL | OR STATE | OFFICE US | E | | | |
| Approved By ACC | EPTED | . _ | | ENNE GARO ROLEUM EN | | Date 06 | 6/06/2002 | |
| Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to conc | quitable title to those rights in the | | Office Farm | ington | | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

a'TTachment

NASSAU 6 (JCB12/03/01) **Reconfigure Tubing/Components** Daily Summary NS Flag Surface Legal Location NMPM-27N-W-36-SE NW SE NS Dist. (ft) EW Dist, (ft) 300452207800 SAN JUAN **NEW MEXICO** 1850.0 1450 0 round Elev (ft) Soud Date Latitude (DMS) Longitude (DMS) 6012.00 7/12/1976 36° 31' 45.588" N 108° 3' 29.88" W Ops This Ro 12/3/2001 slickline was run before rig moved on and tagged at 1396' Held safety meeting, got rig running, drove rig to location, determine best spot and rug up, take well pressures -tubing=10lbs, casing flowing at 30lbs, spot in rest of equiptment, rig up pump and pit, blow well down, take well head off, rig up companion flange, pull slips (5K over string weight), rig up bop's and get changover for tubing, try to gret tubing loose by releasing pkr - tried to go up or down and turning on tubing to release pkr - no success, call out wire line to free point, truck arrived, but darkness, will cut off in the morning, shut in well. -- was noticed that the 2 7/8's long string had no connection of any kind at the surface (any one could push the 2 7/8's any direction in the 7"surface pipe - no cement), kinda flopped around --- also ---- could see fluid 2' down that was constantly allowing --- will have security watch tonight 12/4/2001 held safety meeting, check well for pressures, tubing=80lbs - casing=80lbs, open and blow down, rig up weatherford wireline, free point and cut off at 1394', (pkr set 1405'), pooh laying down 1.66 tubing 42 1/2 jts, change equiptment over to 1.9 IJ and rabbit tubing as picked up and go in hole 42 jts to 1366', set rbp, get off and load hole - test to 500psi - good test, pooh, woo, close in well, drain will have security watch tonight Held safety meeting, check well, no psi, pull striping head, rig up bluejet wireline, held safety meeting, ran a CBL from 1390 to 2/5/2001 surface pipe, try to back off 7" collar from surface pipe with no success,(check with Houston about CBL and decide to shoot squeeze holes at 450' with about 50% bond) bond was increasing to 100% at 650', hold safety meeting, shoot squeeze holes at 450', try to establish circulation - did not - pump into at 2bpm - 450lbs, rig down wireline, call BLM and talk to Mark Kelly about plan to squeeze off at 450' and then to run 1 1/4" in between 7" and 2 7/8's as far as possible and cmt to surface, okayed by Mark, will cement in morning, shut in well, drain equiptment. will have security watch tonight
Held safety meeting, check well, help roustabouts dig cement pit and fence, spot BJ, pick up pkr and run in hole to 124' set pkr, rig
up BJ, held safety meeting, squeeze well with 100 sks type III cement - mixed at 14.5#pg (yeild 1.4) 37.4bbl cement (2% CaCl 2/6/2001 added), washed pumps & lines, cleared pkr, 205 psi, wait 15 min, squeeze to 275lbs, wait 30 min and squeeze to 500 psi, wait 1 hour, release pkr, pooh, rig down floor and bop's, pick up 1.25 tubing and run in between 2 7/8's" and 7' to 44', could not go more,rig up BJ, break circulation, pump cement and circ to surface with type III cmt, rig down BJ, lay down 1.25 tubing, rig back up bop's and floor, close in well. will have security watch tonight 2/7/2001 Held safety meeting, got equiptment running, gih with 2 7/8's spade bit and tag cmt at 300', pick up power swivel and break circulation, drill out cmt, circ clean, test 2 7/8's casing to 500lbs, good test, lay down power swivel, stand by and wait on wind to die down - only got stronger, drain equiptment and close in well. will have security watch this weekend 12/10/2001 Held safety meeting, try to get equipt running, go in hole with retriving head for rbp, wait on mechanic to fix starter on pump motor, [lost 3+ hours to rig repair], pump fixed and running - circ sand off rbp and latch onto - work loose and pooh, lay down tools and pick up weatherford overshot/packoff and go in hole, latch onto 1.66 fish, rig up BJ, held safety meeting, pump 5 bbl of 15% Hcl - at first could not pump acid - took psi to 1000K and slow bleed off - pulled and got off and on fish to spot acid to fish and pkr - finally pumped at 2 bpm / 75lbs - shut down - tubing on slight vaccum, went to pull off fish and came up the hole 15' and back down 50' past fish!!! pooh with 9' of 1.66 and 2 7/8's prod pkr w/ bull plug?, bottom 7' of 1.66 had 8" slits cut in it, close in well with lower zone Held safety meeting, check well psi = 80lbs, open and blow down, goin hole with mule shoe, seating nipple and 43 joints 1.90 IJ, 12/11/2001 LAND AT 1400' = kb, change equipt to 2 3/8's. nipple down bop's, rig up master valve, drain equiptment, get pump and pit ready to move, clean up location, get ready to move