NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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LEASE Cuceia	State	WELL NO	. 4	_UNI	H	S 3	2	T_	27N	F	₹ 8 ₩
OATE WORK PE	RFORMED_	11-7-58	3	_POC	L	Bla	nco		· 		
his is a Report	of: (Check a	appropriate	e block)	X R	esult:	s of 7	l est	of C	asin	g Shut-
Beginnu	ng Drilling O	perations		[R	emed	ial W	ork	:		
Plugging	g]	01	ther_	·- 				
Detailed account	of work done	, nature a	ınd quai	ntity o	of ma	teria	ls us	ed a	nd r	esult	s obtai
Ran 10 joints sacks regular sacks Neat cem Held 1000# for Top of cement	cement, 50 second. 30 minutes.	eks Poznin	≀,6% Ge1	4') s.	et fro	om 476 cele/s	55' te ik, f	o 51'	79' w	ith 5	Ö
		DIAL WOR	K REP	OR T\$	ONL	Y				•	
riginal Well Dat	ta:					_	C	Comj	pl Da	.te	
riginal Well Dat F Elev. bng. Dia	ta: TD _Tbng Depth_	PBD	Pr	od. Iı	nt				pl Da ing D		
riginal Well Dat F Elev. bng. Dia erf Interval (s)	ta: TD _Tbng Depth_	PBD	Pr Oil Str	od. In	nt		Cil				
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riginal Well Date F Elev. bng. Dia erf Interval (s) pen Hole Interva ESULTS OF WO ate of Test il Production, b	ta: TD Tbng Depth al ORKOVER:	PBDProdu	Pr Oil Str	od. In	nt	s)	Oil	Stri	ing D	epth	
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Original Well Date OF Elev. Obng. Dia Open Hole Interval Open Hole Int	TDTbng Depth	PBDProdu	Pr Oil Str	reby oknowl	certifitrue a	BEF	Cil	Stri Comp info	pany)	AFTE	CR given
	TD Tbng Depth Al ORKOVER: Obls. per day Mcf per day 1, bbls. per d 1, ft. per bbl Al, Mcf per d VATION COI	PBDProdu	Prooil Strucing Form	reby oknowl	certifitrue a	BEF	Cil CORE (Cont the complex Signed)	Compinforete in D. W.	pany) ormatothe	AFTE	CR given

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Transporter			