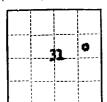
Form	9-881 a
(Feb	. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe
Lease No.	080238
Unit	

001.01.1	TICES AND REPUR	TS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPOSITION SUBSEQUENT REPOSITION SUBSEQUENT REPOSITION SUBSEQUENT REPOSITION SUBSEQUENT REPOSITION SUPPLEMENTARY	DRT OF WATER SHUT-OFF
(INDICATE AB	OVE BY CHECK MARK NATURE OF REPORT, NO	TICE, OR OTHER DATA)
	H <sub>C</sub>	vember 6 , 19 57
Well No. 2 is located  Sw SE NP. of Section 31  (4 Sec. and Sec. No.)		990 ft. from $\left\{\begin{matrix} E \\ W \end{matrix}\right\}$ line of sec. 31.  (Meridian)
(Field)	County or Subdivision)	(State or Territory)
	or above sea level isft.  DETAILS OF WORK	
(State names of and expected depths to obje	ective sands; show sizes, weights, and lengths ing points, and all other important propose	of proposed casings; indicate mudding jobs, cement- d work)
	ctive sands; show sizes, weights, and lengths ing points, and all other important propose	of proposed casings; indicate mudding jobs, cement- d work)
Callegos-Federal No. 2  It is proposed to drill a approximate total depth of will be set and communication desired.	development well to test f 5100'. Approximately X to surface. If commercial will be set and cement	the Gallup formation to an DO' of 8-5/8" Op surface casing production is allowed.
It is proposed to drill a approximate total depth of will be set and commented 5-1/2" OD Production designated by adequated by a set and commented to the set and commented	development well to test f 5100°. Approximately X to surface. If commercial will be set and cement by cored and/or tested.	the Gallup formation to an DO' of 8-5/8" G. surface casing production is a stored.  All possible formation to an DO's and DO's an
It is proposed to drill a approximate total depth of will be set and commented 5-1/2" Of Production designations will be adequated for the plan of work multiple of the company of the following company of the company	development well to test f 5100'. Approximately % to surface. If commercial will be set and cement by cored and/or tested.  streesive approval in writing by the Geologic retion	the Gallup formation to an 300 of 8-5/8" On surface casing production is dered, all possible formations may be commenced.
It is proposed to drill a approximate total depth of will be set and commented 5-1/2" On production designations will be adequated by the set of the set o	development well to test f 5100'. Approximately X to surface. If commercial no will be set and cement ly cored and/or tested.  at receive approval in writing by the Geologic retion	the Gallup formation to an 30° of 8-5/8° 0. surface casing production is tored.  All possible to the commenced.
It is proposed to drill a approximate total depth of will be set and commented 5-1/2" (1) Production designations will be adequated by the set of the set	development well to test f 5100'. Approximately K to surface. If commercial ne will be set and cement ly cored and/or tested.  streetive approval in writing by the Geologic ration  By	the Gallup formation to an 300 of 8-5/8" On surface casing production is dered, all possible formations may be commenced.

## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.		Date
Operator Gulf Oil Corporation	Lease	Gallegos Federal
Well No. 2 Unit Letter R Section	31	Township 27 North Range 12 West NMPM
Located 2310 Feet From North Line,	990	Feet From East Line
County San Juan G. L. Elevation 586	3	Dedicated Acreage Acres
Name of Producing Formation <u>Office</u> 1. Is the Operator the only owner* in the dedic		Pool Unnamed
Yes No	ated ac	reage outlined on the plat below?
2. If the answer to question one is "no," have t	he inte	rests of all the owners been consolidated
by communitization agreement or otherwise?	Yes	No . If answer is "ves."
Type of Consolidation		
3. If the answer to question two is "no, " list a	11 the c	owners and their respective interests below:
<u>Owner</u>		Land Description
		RECEIVED
		NOV 8 1957
/af	T.TV	EANGENOTON, NEW MEXICO
Seetten B	V 12 19	15¢
Section. B	A TO	
OIL	CDN.	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.
<u> </u>	- 3	Gulf Ctl Corporation
	2	(Operator) ORIGINAL SIGNED BY, W. D. MITCHELL
		(Representative)  Production Japantament  P. 0. Box 2097
3 1		Address Colorade
		This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed Nov. 3, 1957  Ernest V. Echohawk Registered Land Surveyor.
0 200 660 900 1320 1450 1900 2310 2640 2000 15	90 1000	Certificate No. 1545



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