A NCCC (Farmington) 1-File			
4-USGS (Farmington) 1-File  Form 9-331 UNITED STATES SUBMIT IN TRIPLICATES  (May 1963) DEPARTMENT OF THE INTERIOR verse side)			Form approved Budget Burean No. 42-R14: 5. LEASE DESIGNATION AND SERIAL NO.
	LOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAM
SUNDRY NOTICE (Do not use this form for proposals Use "APPLICATIO")	S AND REPORTS ON to drill or to deepen or plug back in FOR PERMIT—" for such propo	N WELLS x to a different reservoir. osals.)	
1			7, UNIT AGREEMENT NAME
OIL GAS WELL OTHER  2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Dugan Production Corp.			Gee Gee
3. ADDRESS OF OPERATOR	3. ADDRESS OF OPERATOR		
Box 234 Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDGAT
See also space 17 below.) At surface			Gallegos Gallup
2310' FNL - 990' FEL Sec. 31 T27N R12W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Sec 31 T27N R12W
14. PERMIT NO.	5. ELEVATIONS (Show whether DF, RT	r, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5873' RKB		San Juan
16. Check Appro	opriate Box To Indicate Nat	ture of Notice, Report, or (	Other Data. Fig. 1
NOTICE OF INTENTION	N TO:	SUBSEQ	UENT REPORT OF 6
TEST WATER SHUT-OFF PULL	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MUL	TIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMENT*
<u></u>	NDON*	(Other)	
(Other)		(Note: Report result Completion or Recomp	s of multiple completion on Well allerion Report and Log form.
17. DESCRIBE PROPOSED OR COMPLETED OPERAT proposed work. If well is directional nent to this work.) *	ions (Clearly state all pertinent of drilled, give subsurface location	details, and give pertinent dates ns and measured and true vertic	, including estimated date of starting all depths for all markers and zones pe
Propose to repair	csg leak in this we	ll as follows:	consequent strain of the figure of the figure of the first of the firs
1. Pull tubing			one seekweeth of the se
2. Set drillable	bridge plug @ 4500'		Alleng called and manager of the same and same a
3. Locate hole in			and conde
4. Squeeze csg w	ith volume of cement	to be calculated a	ifter hole is located a
5. Drill out ceme	ent and pressure tes	st csg	tricently be about the policy of the policy
6. Drill bridge p			
7. Run tbg and pa	acker - acidize we	ell and put back on	production in the second
•	•	and the second s	
		<b>#</b>	
18. I hereby certify that the foregoing is t	rue and correct	U. S. CEULO	
signed Jim L Jacob	S	eologist	DATE 2-21-79
(This space for Federal or State office	use)		
APPROVED BY	TITLE		DATE DE LES
COUNTIONS OF BILLOUISING IS MIL	-		883 8 283