NO. OF COPIES REC	3		
DISTRIBUTION			
SANTA FE		/	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
IRANSPORTER	GAS	1	
OPERATOR	/		
PRORATION OF			
Operator HUSKY	OIL	COMP	ANY
Address P. O.	вох	380,	CO
Reason(s) for filing	(Check	proper b	ox j
New Well			
Recompletion			
Change in Ownershi	FL		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST I	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER GAS /					
I.	PRORATION OFFICE					
•	Operator HUSKY OIL COMPAN	Y OF DELEWARE				
	Address					
	P. O. BOX 380, C		Other (Please explain)			
Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Gar Casinghead Gas Conden	Ħ!			
	If change of ownership give name and address of previous owner	HUSKY OIL COMPANY				
II.	DESCRIPTION OF WELL AND I		Too'using Formation	Kind of Lease FEDERAL		
	Lease Name Column Column					
	Location	NOP TU	2208	_ WEST		
	Unit Letter F ; 231	Feet From The NORTH Line	e andFeet From	n The		
	Line of Section 31	mship 27N Range	12W , NMPM,	SAN JUAN County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s			
	Name of Authorized Transporter of Oil ROCK ISLAND OIL	cr Condensate	Address (Give address to which app 321 W. DOUGLAS, WIC	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
	EL PASO NATURAL	GAS COMPANY Unit Sec. Twp. Rge.	P. O. BOX 1492, EL	PASO, TEXAS		
	If well produces oil or liquids, give location of tanks.	0 31 27N 12W				
T 18 7		th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must by one of action of allow-		
•	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	KILLINED		
	Date First New Cit Hair To Faire			Chote SIMAY 1 4 1960		
	Length of Test	Tubing Pressure	Casing Pressure	Charles size. If I 1909		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-NOF CON. COM.		
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCr	Gidvity of condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
3/1	. CERTIFICATE OF COMPLIAN	CF.	OIL CONSER	VATION COMMISSION		
VI				MAY 1 / 1000		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11	Original Signed by Emery C. Arnold SUPERVISOR DIST. #3		
above is true and complete to the best of my knowledge and belief.		BY	SUPERVISOR DIST. #3			
	U.O. Bentles		This form is to be filed in compliance with RULE 1104.			
(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(D	 -/	Separate Forms C-104 r	nust be filed for each pool in multiply		
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