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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-3148-2	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
1b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Burroughs Com
9. Well No. 1 (OWWO)
10. Field and Pool, or Wildcat So. Blanco P. C.

2. Name of Operator El Paso Natural Gas Company	
3. Address of Operator Box 990, Farmington, New Mexico -87401	
4. Location of Well	

UNIT LETTER H	LOCATED 1650	FEET FROM THE North	LINE AND 990	FEET FROM
THE East	LINE OF SEC. 36	TWP. 27N	RGE. 8W	NMPM

12. County San Juan

15. Date Spudded W/O 6-1-68	16. Date T.D. Reached W/O 6-2-68	17. Date Compl. (Ready to Prod.) 6-18-68	18. Elevations (DF, RKB, RT, GR, etc.) 5987' GL	19. Elev. Casinghead
20. Total Depth 2209'	21. Plug Back T.D. 2189'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

25. Was Directional Survey Made No
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24. Producing Interval(s), of this completion — Top, Bottom, Name 2127 - 2178' (Pictured Cliffs)	
26. Type Electric and Other Logs Run I-ES, FDC-GR, Depth Control, Temp. Survey	
27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	133'	13 3/8"	100 Sks.	
5 1/2"	15.5#	2106'	7 7/8"	150 Sks.	
2 7/8"	6.4#	2209'	4 3/4"	100 Sks.	

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					Tubingless Completion

31. Perforation Record (Interval, size and number) 2127-37, 2149-54, 2168-78' w/20 SPZ	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 2127-2178	AMOUNT AND KIND MATERIAL USED 38,976 gal. water, 40,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 6-18-68	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure SI 351	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 1012 MCF/D	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Don Norton
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD	TITLE Petroleum Engineer	DATE 6-20-68
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1245	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	1440	T. Penn. "C"	
B. Salt	T. Aloka	T. Pictured Cliffs	2105	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Ozite	
T. Glorieta	T. McKee	T. Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota			
T. Blinberry	T. Gr. Wash	T. Morrison			
T. Tubb	T. Granite	T. Todillo			
T. Drinkard	T. Delaware Sand	T. Entrada			
T. Abo	T. Bone Springs	T. Wingate			
T. Wolfcamp		T. Chinle			
T. Penn.		T. Permian			
T. Cisco (Bough C)		T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1245	1245	--				
1245	1440	195	Kirtland				
1440	1895	455	Fruitland				
1895	2209	314	Pictured Cliffs				