	Box 990, Farmington, Name Reason(s) for filing (Check proper box)					
	El Paso Natura	1 Gas	3 Co			
•	Operator		J			
	PRORATION OFFICE		†			
	OPERATOR					
	TRANSPORTER GA.					
	LAND OFFICE					
ĺ	U.S.G.S.					
	FILE		1			
	SANTA FE	i				
	DISTRIBUTION					
	NO. OF COPIES RECEIVED					

		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
I.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
••	Coperator El Paso Natural Gas Company Address Box 990, Farmington, New Mexico						
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name Burroughs Com Location	Lease No. Well No. Pool Nar	me, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee			
	Unit Letter H ;	Feet From TheLine	e and Feet From T	he			
	Line of Section 36 To	wnship 27N Range	8W , NMPM, San	Tuan County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Co	ompany	Box 990, Farmingt	on, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		OD AT TOWART E					
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test						
	Date First New Oil Aun 10 Tunks						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size FIVE			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae-MOFI 1			
	GAS WELL GOM						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 1965, 19 BY Original Signed Emery C. Arnold Supervisor Dist. # 3				
	ORIGINAL SIGNED E.S. OBERLY		This form is to be filed in compliance with RULE 1104.				
		ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	October 5, 1965		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.