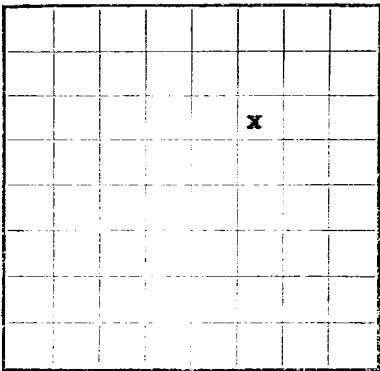




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **080117**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **J. Glenn Turner** Address **Box 728 - Farmington, New Mexico**
Lessor or Tract **Huarfanito Unit** Field **Ballard P. C.** State **New Mexico**
Well No. **49-35** Sec. **35** T. **27-N** R. **9-W** Meridian **N.M.P.M.** County **San Juan**
Location **1,725** ft. **N.** of **N.** Line and **1,800** ft. **E.** of **E.** Line of **Sec. 35**, Elevation **6,363**
(Derrick's Ecor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*
Date **May 26, 1956** **C. Benson Neal, Agent in Farmington**
Title

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 17, 1956**, 19... Finished drilling **May 5, 1956**, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2168** to **2218 ("G")** No. 4, from ... to ...
No. 2, from ... to ... No. 5, from ... to ...
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...
No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
8-5/8	24	8 rd. thd.	J-55	901	None				Surface Long String Production
5-1/2	15.5	8 rd. thd.	J-55	2168	Halliburton				
1" tubing	8 rd. thd.	None	None	2188	None				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	100	70	Halliburton	Mostly water	
5-1/2	2173	100	Halliburton	Mostly water	

PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...
Adapters—Material ... Size ...

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 5/5/56 sand oil treated from 2173' to 2218' with 17,800 gallons diesel oil and 30,000# sand. Flushed with 2,800 gallons diesel oil. Breakdown pressure 1350#. Injection 35.2 barrels per minute.						

TOOLS USED

Rotary tools were used from **100** feet to **2176** feet, and from ... feet to ... feet
Cable tools were used from **0** feet to **100** feet, and from **2176** feet to **2218** feet

DATES

Potential test taken **May 19, 1956**, 19... Shut in for potential test
Put to producing **May 6, 1956**, 19...
The production for the first 24 hours was ... barrels of fluid of which ...% was oil; ...% emulsion; ...% water; and ...% sediment. Gravity, °Bé. ...

If gas well, cu. ft. per 24 hours **5,585 MCF/Day** (Initial Potential Test) of gas

Rock pressure, lbs. per sq. in. **648** Well is shut in to await pipe line connection.

EMPLOYEES

Benson-Montin-Greer Drilling, Corp., Driller
..., Driller
..., Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
Surface	2,139	2,139	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations.
2,139	2,156	17	Coal
2,156	2,161	5	Shale
2,161	2,168	7	Coal
2,168	2,218	50	Sand
Top of Pictured Cliffs 2168'.			

1. *Journal of the American Medical Association*, 1997; 277: 1033-1037.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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