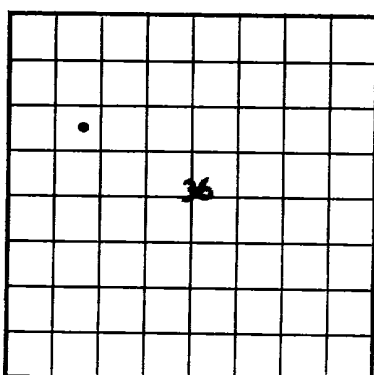


Santa Fe
U. S. LAND OFFICE
SERIAL NUMBER 078089
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
MAY 29 1952
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The British-American Oil Prod. Co Address Box 2649, Tulsa, Oklahoma
Lessor or Tract Scott Field So. Kutz Canyon State New Mexico
Well No. 6 Sec. 36 T. 27N R. 11W Meridian N.M.P.M. County San Juan
Location 1650 ft. N. of N Line and 990 ft. E. of W Line of NE 34 1/4 Elevation 5901.3'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Yusef Norris District Superintendent
Date 5-27-52 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-10-, 1952 Finished drilling 5-6, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 2059' to 2139' (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	29#	Weld	Armco	80'	Armco				
8-1/2"	14#	8 Rd.	Armco	300'	Armco				
5-1/2"	11#	8 Rd.	Armco	540'	Armco				
4-1/2"	10#	8 Rd.	J-55	1272'	J-55				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	117' KB	85	Howco		
5-1/2"	2045' KB	50	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2067' feet, and from _____ feet to _____ feet
Cable tools were used from 2067 feet to 2140' feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 5-9, 1952

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 750,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 465 psi

EMPLOYEES

_____, Driller _____, Driller
Banner Drilling Company, _____, Driller _____, Driller

Contractor

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	123'	123'	Sand and shale
123'	302	179	Sand
302	1874	1572	Shale and sand
1874	2026	152	Shale and sand
2026	2059	33	Coal, shale and sand
2059	2139	80	Sand (Top Pictured Cliffs 2059')
2139	2140	1	Shale

(over)

FORMATION RECORD—CONTINUED

LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U.S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A 10x10 grid with a small dark mark in the center. The grid is composed of thin black lines forming a square pattern. A single, small, dark, irregular mark is located near the center of the grid, specifically in the fourth column from the left and the fourth row from the top.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of _____ of _____ Line and _____ of _____
[N.] [S.] [E.] [W.]
Sec. _____ T. _____ R. _____ Meridian
County _____ State _____

Address _____

Completed drilling _____
Commenced drilling _____
The summary on this page is for the condition of the well at above date.
Title _____
Date _____
Signed _____

OIL OR GAS SANDS OR ZONES

6:00 pm - 7:00 pm

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

IMPORTANT WATER SANDS

Ran 101 joints, 2129', synch line set at 2133', kg with perforations from 2123 to 2133', kg. Ran three (3) nights, 1" x 7" with 1/8" holes, set at 2092', 1967', 1882'.
 No. 1, from 2092' to 2133', kg. Ran three (3) nights, 1" x 7" with 1/8" holes, set at 2092', 1967', 1882'.
 No. 2, from 2123 to 2133', kg. Ran three (3) nights, 1" x 7" with 1/8" holes, set at 2092', 1967', 1882'.
 No. 3, from 2092' to 2133', kg. Ran three (3) nights, 1" x 7" with 1/8" holes, set at 2092', 1967', 1882'.

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD			
FROM-	TO-	TOTAL FEET	FORMATION
		80	

FORMATION RECORD			
FROM-	TO-	TOTAL FEET	FORMATION
		80	

EMPLOYEES			
Driller		Driller	

DATES			
Put to producing		The production for the first 24 hours was	

TOOLS USED			
Tools used from		Tools used from	

SHOOTING RECORD			
Depth	Shot	Quantity	Explosive used

MUDLOGS AND LOGGING RECORD			
Depth	Log	Log	Log

0501-1001