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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Bud	get Bureau	No. 42-I	2358.4.
App	royal expire	8 12-31-0	M.M.
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Land Office 8F-078081

Energenito Unit, I

OF TAILS IN	V NOTICEC AND	NEDODTO AN WELLO
SUNDR	Y NOTICES AND	O REPORTS ON WELLS
OTICE OF INTENTION TO DRILL	*	SUBSEQUENT REPORT OF WATER SHUTLOFF
OTICE OF INTENTION TO CHANG	E PLANS	SUBSEQUENT REPORT OF SHOOTING OR MIDIZING
OTICE OF INTENTION TO TEST Y	VATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
TICE OF INTENTION TO RE-DR	ILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
TICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
TICE OF INTENTION TO PULL O	OR ALITER CASING	SUPPLEMENTARY WELL HISTORY.
TICE OF INTENTION TO ABAND	ON WELL	<u> </u>
(IND	PICATE ABOVE BY CHECK MARK NATU	JRE OF REPORT, NOTICE, OR OTHER DATA)
		<b>Hovember 9</b> , 19 <b>62</b>
11 N. 1-33 in In	1530 ft from 1	$\left\{\begin{array}{l} 1190 \\ \text{line and} \end{array}\right\}$ line of sec. 33
	-4)	men (W) mic or see.
/4 Sec. 33	T-27-N, R-9-N	
in-Dakota	San (Rang	(Meridian New Mexico
(Field)	(County or Sub	division) (State or Territory)
•	ick floor above sea level i	Ground elevation 6658!.
		OF WORK
	ns to objective sands; show sizes, we ing points, and all other	sights, and lengths of proposed casings; indicate mudding jobs, comen important proposed work)  Commeny Incorporated Euerfanito Unit (
is well is to be head is to be derived casing is to proximately 225 so through the lowestermined from depict 50' below the bedressed Cliff forms	ms to objective sands; show sizes, we impoints, and all other movem as Austral Oil irilled to 7,200 feet to be 8-5/8" OB and so be 8-5/8" OB and so be so be productive sath of sands to be present the first productive sath of sands to be present to bring the case of the Pictured sation. The well tril	
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## NEW MEXICO OII. CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.		Date <u>November 9, 1962</u>					<del></del>	
Operator AUST	TRAL OIL CO.	11	.ease_HUE	RFANITO UNI	(6213)			
Well No. 1-33	Unit Letter <u>H</u>	Section3	3	Township_	27 N	Range	947	NMFM
Located <u>1530</u>	Feet From_	northLine	· 11	<u>90                                    </u>	t From ea	st 1	/20a\	Line
	Juan G. L				d Acreage	North #	(320)	_Acres
Name of Produ	using Formation	Dakota	1	P001_B0.8	tlined on	the plat	he low?	
		wher* in the c	edicated	acreage ou	tilled on	the prac	Delow:	
res	No nswer to question	one is "no " h	ave the	interests o	f all the	owners b	een	
consolida	ated by communitiz	etion agreemen	nt or oth	erwise? Ye	s No	. If	answer	is
	pe of Consolidation				·			
3. If the ar	nswer to question	two is "no,"	list all	the owners	and their	respecti	ve inte	rests
below:	•	•						
	<u>Owner</u>		,	<u> Land Desc</u>	ription			
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Section B				~ ~ ~	· · · · · · · · · · · · · · · · · · ·	NOV	13 1962	<del></del>
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. 3-0 <del>400 30</del>	0 1920 1000 1900 2310		1500 100		Certifi	cate Noc	× 803	· '2
	(See instru	ctions for co	mpleting	this form o	on the rev	erse <b>sid</b> e	3)	