

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Douthitt Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

34-27-11

N46W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1560/N 1850/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6287' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

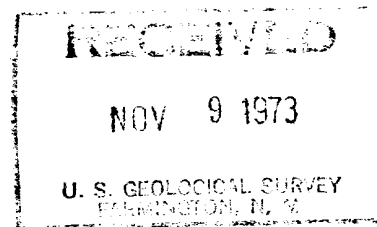
ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up workover unit, pull 1 1/2" tubing with Model "D" seal assembly on bottom stand in derrick, pick up a 2 3/8" J-35 working string, go in hole with Baker D-1 plug, set in Model "D" production packer, test plug and casing to 2000 lbs. find bottom hole in casing with packer, find top hole in casing with packer, pull and lay down packer, go in hole open ended spot cement over top and bottom holes pick tubing up approximately 300 ft. above top hole spot cement down tubing, close back side and squeeze all holes in casing, hold squeeze pressure until there is no flow back. Pull out of hole, W. O. C. 16 to 18 hrs. drill out cement and test casing to 2000 lbs. retrieve D-1 plug lay down 2 3/8" tubing run 1 1/2" tubing with seal assembly back in hole. Swab well off re-acidize if necessary.



18. I hereby certify that the foregoing is true and correct

SIGNED

*D. E. Bayles*

TITLE

Superintendent

DATE

November 9, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## **Instructions**

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
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5. LEASE DESIGNATION AND SERIAL NO.

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|                                                                                                                                                                    |  |                                                                            |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                                   |  | 7. UNIT AGREEMENT NAME                                                     |  |
| 2. NAME OF OPERATOR<br><b>Beta Development Co.</b>                                                                                                                 |  | 8. FARM OR LEASE NAME<br><b>Douthit Federal</b>                            |  |
| 3. ADDRESS OF OPERATOR<br><b>125 Petroleum Club Plaza, Farmington, New Mexico</b>                                                                                  |  | 9. WELL NO.<br><b>2</b>                                                    |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br><b>At surface</b><br><b>1580/N 1850/W</b> |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Basin Dakota</b>                      |  |
| 14. PERMIT NO.                                                                                                                                                     |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>34-27N-11W NMPM</b> |  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>6287' G. R.</b>                                                                                               |  | 12. COUNTY OR PARISH<br><b>San Juan</b>                                    |  |
|                                                                                                                                                                    |  | 13. STATE<br><b>New Mexico</b>                                             |  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 6-27-72 Rig up work over unit, remove well head, install B. O. P. pull 1½" tubing, looking for hole, found hole in jt. # 118 layed down 7 bad pitted jts., replaced tubing, reran tubing set into Model "D" production packer, landed tubing, rigged up to swab.
- 7-28-72 Swab well 10 hrs. no fluid, no gas after swabbing 6 hrs. swabbed mud and water.
- 7-29-72 Swab dry in 2 hrs. acidized w/300 gals. reg. 15% acid. Displace acid w/distillate, swab well 6 hrs. small increase in gas and fluid.
- 7-30-72 Swab well dry in 4 hrs. set 1 hr. and ran swab; small amount of gas to small to measure.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. E. Vetter*

TITLE

Superintendent

DATE

August 1, 1972

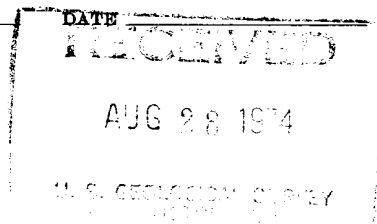
(This space for Federal or State office use)

APPROVED BY

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