

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Formington, New Mexico 7-13-1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Weaver McAdams, Well No. 3, in Sec. 34, NE 1/4, H
(Company or Operator) (Lease)
Unit Letter, Sec. 34, T. 27N, R. 12W, NMPM, Angels Peak Gallup Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 4-25-58 Date Drilling Completed 5-23-58
Elevation 6634 Total Depth 7080 PBTD 7040

Top Oil/Gas Pay 6934 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6934 - 6974 and 6992 - 7002
Open Hole Depth Casing Shoe 7080 Depth Tubing 6970

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 600 MCF/Day; Hours flowed 12 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3000 MCF/Day; Hours flowed 24

Choke Size Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 450 bbls oil & 17,000 sand

Casing Tubing Date first new
Press. 1825 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	207	200
7 5/8	5080	200
5 1/2	6355	100
4	7080	50

Tub. 6970

Remarks: Dakota Formation

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 22 1958, 19

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

J. R. Weaver
(Company or Operator)

By: Jay J. Harris (Signature)

Title: Geologist

Send Communications regarding well to:

Name: M. L. Brown

Room 337 U.S. National Bank Bldg

Address: Denver 2, Colorado

UNITED STATES COMMISSION

NO. 100-100000

Mr. Charles F. [unclear] 7

UNITED STATES COMMISSION

NO. 100-100000

Mr. Charles F. [unclear]

Mr. Charles F. [unclear] 1

Same [unclear] 1

Mr. Charles F. [unclear] 1

Mr. Charles F. [unclear]

Mr. Charles F. [unclear]

Mr. Charles F. [unclear]

Mr. Charles F. [unclear]

File 1 ✓

Mr. Charles F. [unclear]

Mr. Charles F. [unclear]