



U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 21 1958

LOG OF OIL OR GAS WELL

J. W. Brown, Room 337
U. S. National Bank Building
Denver 2, Colorado

Company J. I. Weaver Address Denver 2, Colorado
Lessor or Tract Sections Field Angels Peak State New Mexico
Well No. 3 Sec. 34 T. 27N R. 10W Meridian 111W County San Juan
Location 1650 ft. N. of 11 Line and 220 ft. E. of 3 Line of 300. 34 Elevation 6604
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7-18-58 Signed Jay A. Harris Title Geologicist

The summary on this page is for the condition of the well at above date.

Commenced drilling July 25, 19 58 Finished drilling May 23, 19 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10 3/4	40	8	J-55	207	Larkin				
7 5/8	35	8	J-55	200	Larkin				
4	9.5	8	J-55	700	Larkin				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	207	200	Halliburton		
7 5/8	5000	200	Halliburton		
5 1/2	6355	100	Halliburton		
4		50	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 7080 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3800 Both zones Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1310 Gallup 1325 Dakota

EMPLOYEES

Huron Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
6350	6390	40	Gallup
6934	7070	136	Dakota
7070	7080	10	Morrison

