ML 4BER OF COP S RECEIVED						
DI	STRIBUTIO	ON .				
SANTA FF						
FILE		7	-			
U. B. G. S.			+			
LAND OFFICE						
TRANSPORTER	OIL		 			
	GAS		1			
PRORATION OFFICE						
OPERATOR		2.	 			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington,	New Mexico	May 27, 1963		
ME ADE HE	DENI DEGLIZA		()		(Date)		
WE ARE HE	REBY REQUEST	TING AN ALLOWABLE	FOR A WELL KNO	WN AS:			
Come	Tural Gas Comp	eny Huerfano Uni	it , Well No 12	B, in	SW 1/4 NW 1/4		
		, T27-N , R 10					
S an Juan		County. Date Spudded	1.4-16-63	Date Drilling C	contested 1. 20. 62		
Please	indicate location:	Elevation 5515 G	Total De	epth 5 939	200 6000		
		Top Oil/Gas Pay 5500	Name of	Prod. Form.	Dakota		
DC	BA	PRODUCING INTERVAL -			LEROTE		
		6500.0	V. 6777 92.6700 /	(005 (00) -0			
E F	G H	Perforations 6590-9	Depth	005;6864-75	Doodh		
		Open Hole Non	Casing S	hoe6939	Tubing6859		
L K	JI	OIL WELL TEST -					
- L	JI	Natural Prod. Test:	bbls.oil.	bble water in	Choke min. Size		
		Test After Acid or Fract	ture Treatment (after -	essues of	of oil equal to volume of		
M	0 P	load oil used):	bbl ail	ecovery of volume	of oil equal to volume of choke		
ł				DIS water in	Choke hrs, min. Size		
3550132 33		GAS WELL TEST -					
1550'N, 11 (F00	TAGE)	Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Size		
	and Gementing Reco	ord Method of Testing (pitot	, back pressure, etc.):				
Size	Feet Sax	Test After Acid or Fract	ure Treatment: 3753	NCE /	Day; Hours flowed 3		
a = 10"	_	Choke Size 3/4 Meth	and of Testing: Ca	lowleted A C).F.		
9 5/8"	297 200		co er resering	TCUTREEN N.) • E •		
4 1/2"	6 92 6 50 0	Acid or Fracture Treatmen	nt (Give amounts of mat	erials used, suc	n as acid, water, oil, and		
<u> </u>	0920 000	sand): 250 gal i SA	. 63,810 gal wat	<u>er, რე.ები#</u>	40/60 sand		
2 3/8"	6848	Casing Tubing	Date first new	l No.			
	0010	Gil Transporter F7 P					
l amaska		Gas Transporter El P					
temaras:	***************************************						
		•••••					
	••••••••••••••••	***************************************			MAN MES		
I hereby c	ertify that the info	ormation given above is tru	ie and complete to the	best of my know	rledge.		
pprovedMA	N 3 (194)	, 19	El PasoNatur	cal Gas Comp	· 1		
			an a NAL CI	(Company or On	SERIV		
OIL C	CONSERVATION	COMMISSION	By: OR G NAL SI	GNED E. 3. 01	UERE		
Origina	I Signed By		-	(Signature			
y:A. R	K-E-VDJN14-ik		Title Petroleu	m Engineer			
Fitle Martin Land Constitution Constitution				Send Communications regarding well to:			
itie			Name. E. S. Ot	erly			
			Address Box 990	, Farmingto	n, New Mexico		