

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the well tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 25, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 107 (GD), in SW 1/4 NW 1/4,  
County of (Operator) (Lease)  
E 35 T 27N R 10W, NMPM, Angel Peak Dakota Ext. Pool

San Juan

County Date Spudded 11-22-58 Date Drilling Completed 12-16-58  
Elevation 6650 Total Depth 7020 ~~xxxx~~C.O. 7013'

Please indicate location:

D	O	F	A
E	P	G	H
X			
I	K	L	I
M	N	O	P

1460'N, 1180'W

Top Oil/Gas Pay 6934' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6934-6948; 6958-6966; 7000-7007

Open Hole None Depth Casing Shoe 7014 Depth Tubing 6980'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	320	350
7 5/8"	6414'	475
5 1/2"	632'	120
2"	6980'	---
2"	6306'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8376 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

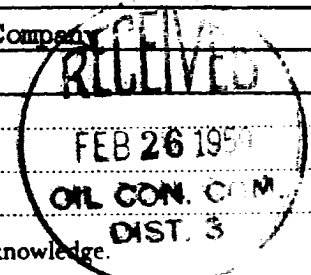
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 59,000 gallons oil & 60,000# sand.

Casing Tubing Date first new Press. 1857 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks Baker Model "D" Packer at 6345'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 26 1959, 19\_\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

By: Original Signed Emery C. Arnett

Title: Petroleum Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico