NO. OF COPIES RECEIVED			/
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUES ⁻	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /	AUTHORIZATION TO TE	AND ANSPORT OIL AND NATUR	PAL CAS
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATOR	TAL GAS
IRANSPORTER			
OPERATOR GAS			
PRORATION OFFICE			
Operator			
El Paso Natural Ga	us Company	·	
Box 990, Farmingto	m, New Mexico		
Reason(s) for filing (Check proper	r box)	Other (Please explair Packer Lea k R	
tiew Weit	Change in Transporter of: Oil Dry (/	eberr
Change in which and	Casinghead Gas Cons	ensute	
If change of ownership give na	me		
and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		
Leace Dime	Well No. Pool 1	lame, Including Formation sin Dekota	Kind of Lease
Huerfano Unit	201 (211)		State, Federal or Fee
	460 Feet From The North	ine and Feet	West From The
		10-W	San Juan
taine of Newtron 35	, Township 27-N Range	, NMPM,	County
II DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL O	FAS	
Name of Authorized Transporter of	of Cil or Condensate	Address (Give address to which	h approved copy of this form is to be sent)
	<u>.</u>		
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
If well projuges oil or lightis,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	i		
	ed with that from any other lease or poo	1, give commingling order number	er:
IV. COMPLETION DATA		New Well Workover Dee	per. Flug Back Same Restv. D.ff. Restv.
Designate Type of Comp			
Laste Uprakted	Date Compl. Ready to Prod.	Ţsţαl Depth	F.B.T.F.
1 20	Name of Producing Cornation	Top Cil.'Gas Pay	Tubing Depth
Lertorutions			Depth Casing Show
	TUBING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE Test must be	e after recovery of total volume of l	oad oil and must be equal to or exceed top allow-
OIL WELL Late First New il Ban To Tank		depth or be for full 24 hours) Producing Method (Flow, pump	, gas lift, etc.)
	· :		Of LIVED
Length of Test	Tubing Fressure	Casing Pressure	Charle 122
Actual Proj. Laring Leat	Cil-Bols.	Water-Bbls.	Gas-MCFJUN3 1965
Without Fite a Francisco		1	ON GON. GO
<u> </u>			OIL GON. CCM.
GAS WELL Actual Frod. Test-M F D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condet.sate
2483 MCF/D	3 hrs.	Esta, condensate/simor	Grant, or conscinute
Testing Method (pitot, buck pr.)	Tubing Pressure	Casing Pressure	Choke Size
Calculated A.O.F			3/4"
VI CERTIFICATE OF COMPI	JANCE	OIL CONS	ERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OR GINAL SIGNED E.S. OBERLY

Un d line o	
	(Signature)
Petroleum Engir	neer
· · · · · · · · · · · · · · · · · · ·	(Title)
May 28, 1965	·
ray 20, 1707	
	(Date)

APPROVEDUN 3 1965	, 19		
BY Original Signed Emery	C. Arnold		
TITLESupervisor Dist. # 3			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

- 4-13-65 Rigged up S. S. Reames rig #12. Killed well w/approximately 400 bbls. salt water. Pulled Gallup tubing, Dakota tubing stuck.
- 4-14-65 Cut Dakota tubing at 410', took hold w/overshot, unlatched from packer, pulled tubing.
- 4-15-65 Ran 218 joints 2 3/8" 4.7# J-55 tubing, 6953.54' landed at 6963.54', perfs at 6963.54'. Seating nipple at 6923.54', Baker Model "P" packer at 6325'. Ran 197 joints 2 3/8" 4.7#, J-55 Gallup tubing, 6277.86' landed at 6287.86', perfs at 6247', Seating nipple at 6244'.
- 5-13-65 Date Dakota was tested.
- 5-20-65 Date Gallup was tested.