

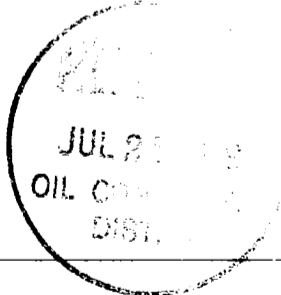
Operator El Paso Natural Gas Company			Well Name and Number Huerfano Unit #107 (GD)		
Location of Well Unit E Sec. 35 Twp. 27 Rge. 10		TYPE OF TEST →	Annual - (Give Year) 1979	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWC
UPPER COMPLETION	Reservoir or Pool GL	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 7-8-79	No. Days Shut-In 3	Shut-In Pressure - Psig 34 CASING Dead TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In 7-8-79	No. Days Shut-In 3	Shut-In Pressure - Psig CASING 695 TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

FLOW TEST NO. 1			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
7-9-79		677	Dead	34		
7-10-79		687		34		
7-11-79		695		34		
15 min.		695		34		
30 min.		695		34		
45 min.		695		34		
1 hr.		695		34		
2 hr.		695		34		
3 hr.		695		34		
GAS	MCFD METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY *API	
REMARKS: Gallup Formation Dead, and Will Not Product						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig CASING TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO		
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
						
GAS	MCFD METER <input type="checkbox"/>	CHOKE <input type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY *API	
REMARKS:						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19____
NEW MEXICO OIL CONSERVATION COMMISSION

BY Original _____
D. F. _____

OPERATOR El Paso Natural Gas Company

BY C. R. Wagner

TITLE Well Test Engineer

DATE July 24, 1979