

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

(Company or Operator)

Guecia State

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 32, T. 27N, R. 8W, NMPM.
So. Blanco Ext. Pool, San Juan County.

Well is 965 feet from North line and 800 feet from West line
of Section 32. If State Land the Oil and Gas Lease No. is E-2592-2

Drilling Commenced 11-29-56, 19 Drilling was Completed 12-14-56, 19

Name of Drilling Contractor Whigham Drilling Company & Cox Drilling Co.

Address

Elevation above sea level at Top of Tubing Head 6257' The information given is to be kept confidential until
 , 19

OIL SANDS OR ZONES

No. 1, from 2198 to 2275 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28.50#	New	121'	Heco			Surface
5 1/2"	15.5	New	2284'	Baker			Prod. Csg.
1 1/4"	2.3	New	2222'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	131'	100	Circulated		
7 7/8"	5 1/2"	2294'	150	Single Stage		

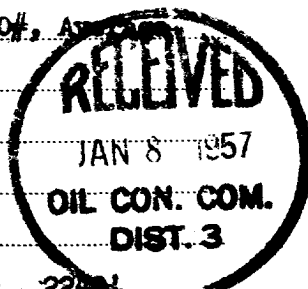
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qs. or Gals. used, interval treated or shot.)

12-13-56 Perf. Point Lookout with 4 shots/ft. @ 2200-2205, 2219-2227, Water fractured
with 28,000 gallons water & 25,000# sand. BDP 2700#, maximum pressure 2700#, Annular
treating pressure 1800#. I.R. 52 BPM. Flush 4000 gallons.

Result of Production Stimulation A.O F. 2380 MCF/D, Ch. Volume 2,268 MCF/D.

Depth Cleaned Out 2240'



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2295 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Primary Completed 12-14-56, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2380 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 709 lbs. Ch. Volume 2268 MCF/D.

Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo 1326
T. Salt			T. Silurian		T. Kirtland 1500
B. Salt			T. Montoya		T. Fruitland 1892
T. Yates			T. Simpson		T. Pictured Cliffs 2198
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T. Lewis 2275
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1326	1326	Tan to gry cr-grn ss interbedded w/gry sh.				
1326	1500	174	Ojo Alamo ss. White cr-grn s.				
1500	1892	392	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
1892	2198	306	Fruitland form. Gry carb sh, scattered coals & gry, tight, fine-grn ss.				
2198	2275	77	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
2275	2295	20	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE.			
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File		/	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 3, 1957 (Date)
Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, N.M.
Name W. F. Davis Position or Title Petroleum Engineer