NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fermington. New Mexico

July 18, 1958

					on, New Me	xico	July 18, 1		
T AOF L	TEDEBV D	FOURSTI	NG AN ATTOWAL	Place) BLE FOR A WELI	•	S ·	(Date	:)	
				olack Wel			NE	1/4	
(Co	mpany or O	erator)		(Lease)			•	,	
Unit Le	it er			8W , NMPN					
Sa	n Juan		County. Date Sp	udded 4-18-58	Date	Drilling Compl	eted 5-15	- 58	
	e indicate		Elevation	O'(41'	_Total Depth	2503.	AAAAC.O. 52	35'	
D C B A		Top Oil/Gas Pay	4870'(Perf.)	_Name of Prod.	Form.	verde			
		x	PRODUCING INTERVA	4870-4880; 4	1940-4950;	4988-5000;	5022-5044;	5056-	
E F	F G	H	Perforations_500	56; 5076-5086;	5094-5118; Depth	5128-5140); 5140-5166		
-			Open Hole	None	_Casing Shoe	52781	Tubing 5234	.•	
L	K J	 	OIL WELL TEST -	•				Choke	
"	<i>a</i> <i>a</i>	1	Natural Prod. Tes	t:bbls.oil	,bbl	s water in	hrs, min	· Size	
MN	,		Test After Acid o	r Fracture Treatment	(after recover	y of volume of		lume of oke	
	N O	P	load oil used):	bbls,oil,	bbls wa	ter inh	rs,min. Si	ze	
			GAS WELL TEST -						
O'N, 9	90'E		. Natural Prod. Tes	t:	_MCF/Day; Hours	flowed	Choke Size		
bing ,Cas	ing and Cem	enting Recor	d Method of Testing	(pitot, back pressu	re, etc.):	····-	·		
Size	Feet	Sax	Test After Acid o	r Fracture Treatment	1547	MCF/Day	; Hours flowed	3	
10 3/4"	162'	200	Choke Size 3/4	Method of Testing	: Calcula	tted A.O.F.	•		
		250	Acid or Fracture	Treatment (Give amour	nts of material	s used, such a	s acid, water, o	il, and	
7 5/8	2:906'	250	sand): 70,000	gal. water & 70	.ba #000,0	& 67,200			
5 1/2"	2403'	300	Casing 1037	Tubing 1032 Date Press. oil 1	first new run to tanks				
5 1/2	l .	100	Cil Transporter	El Paso Natura	l Gas Produ	icts Compai			
2"	52341		Gas Transporter	El Paso Natur	al Gas Comp	peny /	41/11	7	
marks:					•••••	//	(LULI 1 LD	······································	
					•		JUL 21 1958		
					•••••	······································	IL CON. CO	1	
				e is true and compl	lete to the best	of my knowle	dgeDIST. 3		
proved	##	2.1.1958	J uly 18	19 58 E1 P		npany or Oper	ator)		
Ol	L CONSE	RVATION	COMMISSION	Ву:)r g nal S gr	(Signature)	ohnston		
Orig	inal Sigr	ed Emer	y C. Arnold	Title		n Engineer			
y :					Send Communications regarding well to:				
itle Supervisor Dist. # 3					E. S. Ober	rly			
							, New Mexico		
				Address.					

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Hotel Land Office	/	**************************************	
9. \$. 6. 3.			• • • •
Transporter		rain l	
File	1		
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Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner			