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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 30, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfanito Unit, Well No. 73 (MV), in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 36, T. 27N, R. 9W, NMPM, Flanco Mesa Verde Pool  
Unit Location

San Juan

County. Date Spudded 3-5-64 Date Drilling Completed 3-16-64

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6159' GL Total Depth 6720 PBD 6684

Top Gas Pay 4324 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4324-4448

Open Hole None Depth Casing Shoe 6720 Depth Tubing 4377

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs. min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs. min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

930'N, 1650'E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	292	200
5 1/2"	6711	1545CF
1 1/4"	4369	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 8814 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

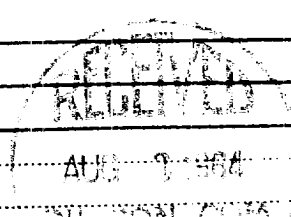
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000# sand, 80,090 gal water, 7949 gal liquid CO2

Casing Press. 1117 Tubing Press. 1118 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Packer @ 6388'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 3 1964, 19.

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico