



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. Glenn Turner (Unit Operator)

Herferrite Unit

(Company or Operator)

(Lease)

Well No. 10-36, in NE 1/4 of NE 1/4, of Sec. 36, T. 27-N, R. 9-W, NMPM.

Wildcat

San Juan

County.

Well is 82 1/2 feet from North line and 990 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is B-1195

Drilling Commenced May 16, 1955, 19... Drilling was Completed June 8, 1955, 19...

Name of Drilling Contractor Herferrite Drilling Company, Inc.

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6239. The information given is to be kept confidential until 19...

GAS OIL SANDS OR ZONES

No. 1, from 2014 to 2085
No. 2, from ... to ...
No. 3, from ... to ...
No. 4, from ... to ...
No. 5, from ... to ...
No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.
No. 2, from ... to ... feet.
No. 3, from ... to ... feet.
No. 4, from ... to ... feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-5/8"	28#	New	375'	None			Surface
5-1/2"	18#	New	2082'	Halliburton			Long String
1"	Packing	New	2045'	None			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	5-5/8"	98'	80	Halliburton	Mostly water	
7-7/8"	5-1/8"	2020'	100	Halliburton	Mostly water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On 6/6/55 - Loaded with 130 quarts solidified nitro glycerin - 2030'-2086'. Tamped with 110' of gravel. Unloaded hole on 6/6/55. On 6/9/55 well oil treated with 8,000 gal. diesel and 11,000' sand. Flushed with 2,800 gal. diesel. Breakdown 1850'. Injection 33.2 BPM.

Initial Potential Test - 1,318 MCF/day on 6/21/55.

Result of Production Stimulation

2085
Depth Cleaned Out

