

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Standard Oil and Gas Company **San Juan Unit**
Well No. **15**, in **12** 1/4 of **12** 1/4, of Sec. **32**, T. **27-N**, R. **10-E**, NMPM.
East Santa-Pictured Cliffs Pool, **San Juan** County.
Well is **790** feet from **North** line and **790** feet from **East** line
of Section **32**. If State Land the Oil and Gas Lease No. is **1-2659**
Drilling Commenced **March 31**, 19**53** Drilling was Completed **April 7**, 19**53**
Name of Drilling Contractor **Gardner Brothers Drilling Company**
Address **1708 Republic Bank Building, Dallas, Texas**
Elevation above sea level at Top of Tubing Head **6091** The information given is to be kept confidential until
not confidential, 19**53**

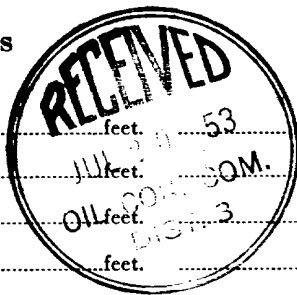
OIL SANDS OR ZONES

No. 1, from **1756** to **1805 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6-3/8"	28	New	1756	Open			
5-1/2"	24	New	1771	Open			
4-1/4"	23	New	1804				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	6-5/8"	120	75	Displacement		
7-7/8"	5-1/2"	1769	75	Displacement		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural test after drilling by with as 132 MFP. The well was treated with 5000 gallons of diesel fuel and 6600 pounds of sand from 1769 to 1805 feet. Average injection rate 190 gallons per minute.

Result of Production Stimulation **well shut in 11 days. Shut in casing pressure 144 psi. all measured 742 MF per 24 hours with pitot tube after 3 hour slow down through 2" outlet.**
Depth Cleaned Out **1805 ft**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1605 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 17, 1953

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 742 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 11 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo 650
T. Salt	T. Silurian	T. Kirtland-Fruitland 880
B. Salt	T. Montoya	T. Farmington 1756
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1742		Shale and sand Shale, sand and coal Sand (Top Pictured Cliffs)				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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Proration Office	1	
State Land Office	2	
U. S. G. S.		
Transporter	1	✓
File		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

6/17/53 July 15, 1953

Company or Operator Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma

Name E. P. Hett Position or Title Field Superintendent