State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

				# /
			API	# (assigned by OCD) 30-045-06187
	of Well AS		5.	
			6.	
2. Name	of Operator		7.	E-2659-11 Lease Name/Unit Name
	JRLINGTON			• • • • • • • • • • • • • • • • • • • •
RESOURCES OIL & GAS COMPANY				Huerfano Unit
			8.	Well No.
	ess & Phone No. of Opera			15
	Box 4289, Farmington, NM		9.	West Kutz Pict.Clif
	tion of Well, Footage, S			Elevation:
7907	FNL, 790'FEL, Sec	27-N, R-10-W, NMPM, San	Juan County	
Туре	of Submission	Type of Act	ion	
	X_ Notice of Intent	Abandonment	_ Change of Pl	
			_ New Construc	
	Subsequent Report		Non-Routine	
		Casing Repair	_ Water Shut o	
_	Final Abandonment	Altering Casing X Other - Restimulat		njection
13. D	escribe Proposed or Comp	leted Operations		
-	t is intended to restimu			
Τ.	t is incended to restimu	late the Pictured Cliffs	formation of	the subject well
Τ.	in the following m	late the Pictured Cliffs manner:	s formation of	the subject well
Ι.	in the following many pull 1 1/4" tubing 1923'. Run open he casing to surface Gilsonite, 0.2% fl		o new total der ing to new tota 0/50 poz with 2 rate, acidize a	th at approximately 1 depth. Cement % gel, 5 pps nd foam fracture
1,	in the following many pull 1 1/4" tubing 1923'. Run open he casing to surface Gilsonite, 0.2% fl	nanner: g. Clean out open hole to ble logs. Run 3 1/2" cas w/125 sacks Class "B" 5 uid loss, 3% Kcl. Perfo	o new total der ing to new tota 0/50 poz with 2 rate, acidize a	th at approximately 1 depth. Cement % gel, 5 pps nd foam fracture
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SIGNATO	in the following manual pull 1 1/4" tubing 1923'. Run open he casing to surface Gilsonite, 0.2% flatreat the Picture of the pi	nanner: g. Clean out open hole to ple logs. Run 3 1/2" cas w/125 sacks Class "B" 5 uid loss, 3% Kcl. Perfor d Cliffs formation. Clear	o new total dering to new tota 0/50 poz with 2 rate, acidize a n out and retur	th at approximately l depth. Cement % gel, 5 pps nd foam fracture
SIGNATO	in the following manual pull 1 1/4" tubing 1923'. Run open he casing to surface Gilsonite, 0.2% flatreat the Picture of the pi	nanner: g. Clean out open hole to ple logs. Run 3 1/2" cas w/125 sacks Class "B" 5 uid loss, 3% Kcl. Perfor d Cliffs formation. Clear	o new total dering to new tota 0/50 poz with 2 rate, acidize a n out and retur	th at approximately l depth. Cement % gel, 5 pps nd foam fracture n well to production

Huerfano Unit #15 Pertinent Data Sheet

API#: 300450618700

Location: 790 'FNL & 790 'FEL, Unit A, Section 32, T27N, R10W, San Juan County, New Mexico

Latitude: 36 ° - 32.21' **Longitude:** 107 ° - 54.72'

Field: West Kutz PC Elevation: 6091 'GL TD: 1805 '

6101 'KB PBTD: 1805'
DP #: 50947A

GWI: 62.554764 %

 Initial Potential:
 742 Mcfd
 NRI:
 45.35109 %

 Original SIP:
 444 psi
 Prop#:
 7971100

Casing Record:

Hole Size (In.)	Csg Size (In.)	Wt. (#'s) & Grade	Depth Set (Ft.)	Cement (Sx.)	Cement (Top)
12 1/4	8 5/8	28 J-55	110	75	circ to surf
7 7 <i>1</i> 8	5 1/2	17 J-55	1,769	75	1327' @ 75% eff.
4 3/4	openhole		1,769 -1,805		

Tubing Record:

Tbg. Size	Wt. & Grade	Depth Set	# Joints	Comments
1 1/4"	2.3 Line Pipe	1,800 '	86	11 perf jt on btm

Formation Tops:

Ojo Alamo: 711 '
Kirtland Shale: 875 '
Fruitland: 1,455 '
Pictured Cliffs: 1,773 '

Logging Record:

Original Stimulation: SOF w/ 5,000 gal oil and 6,600# sd, 132 Mcfd natural

Workover History: None

Production History: 7/97 PC capacity: 1 MCF/D. 7/97 PC cum: 535 MMCF.

Pipeline: EPNG

Filfe: Q:\area\!pcteam\1998\welldata\convent~1\CONVPERT.DOC

Huerfano Unit #15

Section 32 A, T-27 -N R-10 -W San Juan, New Mexico

West Kutz Pictured Cliffs Field Wellbore Schematic

