

REQUEST FOR ALLOWABLE (NEW) ALLOWABLE

New Well
Recompletion

This form shall be submitted to the nearest office of the Commission which will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPEL to the nearest Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on the first day of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The assigned date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported in 60°F or 40°F Fahrenheit.

Suite 337, 1740 Broadway, Denver 2, Colo. 12/22/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. R. Weaver

McAdams

Well No. 5

in NE

NE

(Company or Operator)

Lease

A, Sec. 34, T. 27N, 10W, NMPM, Angels Peak Gallup Pool

Unit Letter
San Juan

County Date Drilled 11/11/59

Date Drilling Completed 12/6/59

Depth 6700'KB

Total Depth 6390'

FBTD 6354'

Please indicate location:

D	G	E	A
E	F	G	H
L	K	J	I
M	N	C	P

Top Oil/Gas Pay 6297'

Name of Prod. Form. Gallup

PERFORATIONS -

Perforations 6304'-6318'

3 holes per foot

Open hole None

Depth

Casing Shoe 6390'KB

Depth

Tubing 6316'KB

OIL WELL TEST -

Natural Prod. Test: 22

bbls. oil,

0

bbls. water in

24

hrs,

0

min. Size

Swab

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

Load to be used: 92

bbls. oil,

0

bbls. water in

24

hrs,

0

min. Size

14/64

GAS WELL TEST -

Natural Prod. Test:

MCF/Day: Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	192	200
5-1/2"	5390	150

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day: Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 37,500 pounds ad & 28,500 Gals. of oil, Frac Treatment

Casing

Tubing

Date first new

Press.

Packer

Press. 150#

oil run to tanks

12/20/59

Oil Transporter

El Paso Natural Gas Products Co.

Gas Transporter

El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge:

Approved: _____, 19____

W. R. Weaver

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

E. B. Mays

(Signature)

By: _____

Title:

Petroleum Engineer

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name:

W. R. Weaver, c/o A. N. Brown

Address:

Suite 337, 1740 Broadway, Denver 2, Colo.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
			Core #6 6288 to 6336' Recovered 48' - 6288-97' shale, gry, silty, frac 6297-6325' sd, med. crse grn, shale inclusions throughout, becoming more shale with depth. Good odor, str & flr 6325-56' shale, black to grey, silty to sil sdv
No DST was run.			
Logs: An RS-Exclusion log & Micro Log were run. Copies enclosed.			
Surveys: Straight hole surveys were run at regular intervals. Max. deviation from vertical was 2-1/4" at 5650'			
Mud Program: Mud was used in drilling from 1500' to TD. A low weight, low water loss mud was carried from top of casing to TD.			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Completion:

1. Production csg was run & cemented 6390'KB with 150 sks
2. The interval 6304 to 6314' was perf. with 3 jets per foot
3. This interval was sand-oil frac'd with 37,500 pounds of sand & 28,000 gals of oil
4. A retrievable prod. packer was run on 2-3/8 FINE tbg & set at 6243'KB
5. Well was swabbed in flowing
6. Flowed 92 BOPD on 14/64 choke after load was recovered