ERGY 410 MINERALS DEPARTME	
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ERGY 410 MINERALS DEPARTMENT		•	/ Form C-104 Revised 10-1-78		
***************************************		ATION DIVISION			
SANTA FE		DX 2088			
FILE	SANTA FE, NE	W MEXICO 87501			
LAND OFFICE					
TRANSPORTER OIL	REQUEST FOR ALLOWABLE				
OPERATOR GAS	J GAS AND				
PROBATION OFFICE					
Operator			:		
Beta Developmen	E Company				
238 Petroleu	m Plaza Farmington,	NM 87401	i		
Reuson(s) for filing (Check proper bo	=)	Other (Please explain)			
New Wellister or Line	Change in Transporter of:		· • ,		
Recompletion	OII Dry Go	73 1	:		
Change in Ownership	Casingheda Gas Conde	nsule []			
If change of ownership give name and address of previous owner					
and addiese of brevious owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease			
Lease Name Mudge Federal	4 Basin Dako		Legse No. lorFeeFederal 1082-04		
Location	1 4 Busta Buko		1002 01		
Unit Letter D : 7	90 Feet From The South Lir	ne and 1030 Feet From 5	rhe East W		
One Letter					
Line of Section 33 To	waship 27N Range	11W , NMPM, San	Juan County		
DESIGNATION OF TRANSPOR	TED OF OUR AND NATURAL CO				
Name of Authorized Transporter of Ct	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)		
Giant Refinery		P. O. Box 256 Farm:	ington, NM 87401		
Nate of Authorized Transporter of Ca	singhead Gas 🕞 💮 or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)		
El Paso Natural			ington, NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	rn .		
give location of tanks.			1		
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	The state of the s		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi		1	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
the state of the s					
Perforations			Depth Casing Shoe		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		<u> </u>			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at		and must be equal to at street top allow-		
Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) I Producing Method (Flow, pump, gas lift			
Date First New Oil Nam 10 14m2					
Length of Teet	Tubing Pressure	Casing Pressure	Cho 41 1982		
			Carifor COM.		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	OIL DIST. 3		
and the same of th	<u> </u>		On Dia		
5 4 6 W 5 7 7					
Acival Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		•			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-is)	Choke Size		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
		APPROVED APR 2	1992 Au 19		
livising have been complied with	egulations of the Oil Conservation and that the information given	Original Signed by CHARLE	13 AHOPORU		
have is true and complete to the best of my knowledge and belief. BY					
		TITLE DEPUTY OIL & GAS INC.	Fine Iva, 9151. 793		
This form is to be filed in compliance with RULE 1104.					
The last and a last a l					
(Signature) well, this form must be accompanied by a Tabujation of the deviation tests taken on the well in accordance with RULE 111.					
Production Clerk All sections of this form must be filled out completely for allows					
(Tir	#₹/ a la la se la signatura de la	able on new and recompleted wel	18.		

Sove 18 true and complete to the best of my knowledge and bester.				
Roberta Paschell				
	(Signature)	e s with the second		
Production Clerk				
eet on over	(Title)	gen in the second of the second of		
March 23,	1982	Committee of the Commit		
	(Dote)			
		the second secon		

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.