

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 29, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Bolack Well No. 13-C(PM), in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M Sec. 29 T. 27N R. 8W NMPM, Blanco Ext. Pool
Unit Letter
San Juan County. Date Spudded 3-11-58 Date Drilling Completed 4-19-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M X	N	O	P

960'S, 800'W

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	162'	150
7 5/8"	4417'	470
5 1/2"	451'	200
2"	4751'	---
1 1/4"	4713'	---

Elevation 6385' Total Depth 4830' ~~max~~ C.O. 4780'

Top Oil/Gas Pay 4630' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4630-4640; 4650-4660; 4670-4680; 4690-4710; 4722-4740; 4750-4762

Open Hole None Depth Casing Shoe 4825' Depth Tubing 4751'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2219 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 41,244 gal. water and 50,000# sand.

Casing Tubing 1125 Date first new oil run to tanks
Press. _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "BJJ" Pkr. @ 4441'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 1 1958 July 29, 1958

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

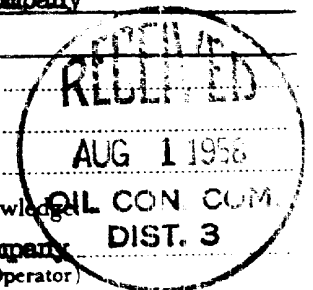
By: Original Signed D. C. Johnston
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

	NO. FURNISHED	
Operator	2	
Santa Fe	2	
Proclamation Office	1	
State Land Office		
U. S. GWS		
Transporter		
File	1	✓