Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT # P.O. Drawer DD, Astonia, NM \$8210

DISTRICT III 1000 Rio Brixos Rd., Arise, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-194
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MERIDIAN OIL INC. P. O. Box 4289, Farmington, New Mexico 87499 Reseas(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of Dry One New Well Effect. 6/23/90 ď Recompleti Œ X Change in Operate nd Gas 📋 Condens If change of operator give same Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120 IL DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
SOUTH BLANCO PICTURED CLIFFS State, Federal or Foe Well No. Pool Name, Including Formation "B" NAIDHA OLAVAN 11491ND8468 1 Location Feet From The ... Feet Prom The Line SAN JUAN 2711 8W 30 Towaship Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) ഠ \boxtimes Meridian Oil Inc. P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Chainghead Coa Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1899, Bloomfield, NM 87413 or Dry Gas [X] If well produces oil or liquids, Unit Twp. Rgs. Is gas actually connected? When ! If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Cas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Spudded Data Compl. Ready to Prod PRTD Elevations (DF, RXB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE DEPTH SET TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and s st be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

GAS WELL

Actual Prod. During Test

Length of Test

Actual Prod. Test - MCF/D | Length of Test

Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in)

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Casing Pressure

Water - Bbin.

Choke Size

31990 3 1990

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leslie Kahwajy Prod. Serv. Supervisor

7 Table 6/15/90 (505)326-9700 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 0 3 1990

By Sharp protect As

Title SUPERVISOR DISTRICT /3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure

Oil - Bbls.

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.