

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ REPAIR ☒ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

972'S, 847'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-06201

5. LEASE DESIGNATION AND SERIAL NO.

T-149-IND-8468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Indian B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-27-N, R-8-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

08-18-57

8-30-57

10-10-90

6067'

18. TOTAL DEPTH, MD & TVD

2124'

19. PLUG BACK T.D., MD & TVD

1996'

20. IF MULTIPLE COMPL. HOW MANY*

21. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal

(1894-1991')

23. WAS DIRECTIONAL SURVEY MADE
no

24. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR-CCL

25. WAS WELL CORRED

no

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	95'		80 sx	
5 1/2"	15.5#	2118'		100 sx	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1981'	

28. PERFORATION RECORD (Interval, size and number)

1894-1912', 1946-75', 1981-91'w/2 spf

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1894-1991'	125 gal 15% HCl; 525 gal. 15% HCl.

30. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
shut in, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY (API SPEC.)
SI 358 SI 568

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 1975' 627

TEST WITNESSED BY
JAN 28 1991

32. LIST OF ATTACHMENTS

none

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Affairs

TITLE Regulatory Affairs

DATE 11-8-90

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEGIOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1193	1293'	White, cr-gr ss.			
Kirtland	1293'	1813'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1813'	1997'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1193' 1293' 1813' 1997'	
Pictured Cliffs	1997'	2124'	Bn-Gry, fine grn, tight ss.			