. * O.T.	(A	m 9- ; pril 19	331 h	FEF	Š
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

India	Ap	prova	l expire	No. 42- ≈ 12-31-	-55.	i9. 2.
Alloti						
T	 	I-]	<u>اوبل</u>	lind.		8473

GEOL	OGICAL SURVEY Lease No. I-119-lind 0173
	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY.
(Indicate above by Check Mar	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
	February 2, 1956.
Huerfanite Unit 1065	925
	1945 . 1960 . 1961 . 25
well 140 is located it. h	rom S line and ft. from W line of sec. 25
	R 9-W N.M.P.M.
(½ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
So. Blanco P. C. San Juan	
	y or Subdivision) (State or Territory)
77 1	A_AA
The elevation of the derrick floor above sea le	evel is ft.
70.77	OIL CON. COM
	ILS OF WORK
(State names of and expected depths to objective sands; show a ing points, and all	zes, weights, and lengths of proposed casings; indicate mudding) as, cement- other important proposed work)
January 26, 1956, After ded 111mg to	2145' RKB, set 61 joints of 5-1/2" OD
15.5# J-55 casing and 8 toints of #	#### 5-1/2" OD 11# J-55 casing at 2135
with 100 sacks coment. Moved eff.	described on the Ambi desired of ST12.
non- Too orang samples, 1984AG GTT	
January 28, 1956, Moved in cable tos	ols. Three hour test showed no water. After
drilling to 2215'. leaded 160 cmmts	solidified nitro-glycerin from 2119' to 2215'
tamped with hi gravel and 65' calses	1. Shot want off at 6:35 P.M. on 1/29/56
and hole unloaded at 10:00 A.M. on 1	/30/56. Cleaned out to 2215', and on
L/3L/50 mand oil treated with 10.300	and the court of the form of the fact of t
with 2,700 gallons diesel. Breakdows	pressure 1100%. Injection bit barrels per
minute. Treated from 2135' to 2215'	breaders recoks reflectered the partiette bet
February 1, 1956 - Ran 99 dains	s (2181') of 1" tubing landed at 2189'.
Shut well in for petential test and	to a wait wine line connection
I understand that this plan of much most and	and mare habe true commencations
- 1 03 and a Manager	writing by the Geological Survey before operations may be commenced
Company J. Clenn Turner	<u> </u>
Address Pox 728	
	101501./Max
Farmington, New Mexico.	By Court from
	C. Beeson Neal, Agent in Farmington
	Title
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