

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **080810**
Unit **Bluerano Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
	Oil. Frac.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 19 **58**

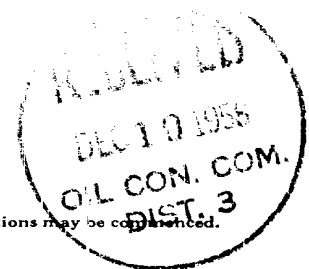
Well No. **105** is located **830** ft. from **N** line and **680** ft. from **E** line of sec. **29**
SE **Sec. 29** **27N** **10W** **N.M.P.M.**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Dakota **San Juan** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **6064** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**12-3-58. Total Depth 6543'. C.O.T.D. 6497'.
Oil fractured Dakota perforated intervals 6276-6284; 6304-6350; 6376-6392;
6396-6406 with 62,958 gallons oil and 60,000# sand. B.D.P. 2500#, max. pr.
2900#, avg. pr. 2700#. I.R. 60.2 B.P.M. Flush 12,356 gallons. 4 stages--
3 drops 45 balls each. Spotted 500 gallons BDA across formation.**



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Company**

Address **Box 997**

Farmington, New Mexico

By **Original Signed R. C. MILLER**

Title **Petroleum Engineer**

