Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROXED
OMB NO. 1964-0135
Expires: November 30, 2000

Expires:	Nove	mber	30,	2

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					SF-077951A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 12 13 14 15 15 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - 0	Other instructions o	on reverse side NOV-2	001	7. If Unit or	CA/Agreement, Name and/or		
Oil Well X Gas Well Other 2. Name of Operator		FECEN- OILCON- DIST.		8. Well Nam Rowley D	e and No.		
ENERGEN RESOURCES CORPORATION 3a. Address		b. Phone No. (include ai	<u> </u>	9. API Well 1			
2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey U			30-045-06 10. Field and Full cher Ki	Pool, or Exploratory Area			
790' FSL, 790' FWL, Sec. 27, T27N, I	KIUW, N.M.P.M.			il. County o San Juan	r Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPO	ORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporani Water Disp		Deepen, Case, Frac		
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspect 8/6/01 MIRU. TOH laying down 92 j 8/7/01 Drill 4-3/4" hole from 192 8/8/01 TIH with 2-7/8" casing, la PM 8/8/01. Circ 20 bbls cement to 8/14/01 RU Computalog. Ran GR/Neu 8/27/01 RU Computalog. Ran GR/Neu 8/27/01 RU Computalog. Perforate 8/29/01 Frac PC with 32,690 gals 9/11/01 MIRU. ND frac valve. NU B 9/12/01 Pick up and TIH with 1-1/9/13/01 Land 1-1/4" tubing at 190	formed or provide the Bof the operation results in a socieces shall be filed only thon.) ts 1" line pipe. 0'-2064'. TOH. nd at 2050'. Ceme surface. RDMO. tron from 2016'-1 Pictured Cliffs f 70 Q Ambor 10/20 OP. 4" tubing, tag fi	and No on file with BLM multiple completion or reafter all requirements, in Pick up 4-3/4" bent with 250 sks 700'. From 1888'-1918' fluid and 70,000-11 at 1900'. Cleellhead. RDMO.	BIA Required secompletion in a nethoding reclamation it and 2-7/8 50/50 Poz(31 total 31 hol # 20/40 Brad	ubsequent reportion in the inches in the inc	rts shall be filed within 30 day form 3160-4 shall be filed one ompleted, and the operator ha		
 Thereby certify that the foregoing is true and correct Name (Printed/Typed) 		Title					
Don Graham		Production Superintendent					
- Now Mahan	SPACE FOR EUR	Date 9/25/01	EICE LISE				
Approved by	S SPACE FOR FEDE	Title		Tr	ate		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject	rant or Office					

